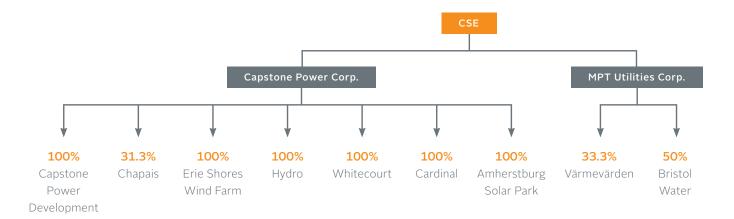
# **SUPPLEMENTARY INFORMATION**

## **ORGANIZATIONAL STRUCTURE**



### **PORTFOLIO**



#### Power

Business	Year Built	Ownership Interest	Net Capacity (MW)	PPA Counterparty	PPA Expiry	Fuel Supply Counterparty	Fuel Supply Expiry	Employees
Cardinal	1994	100%	156	OEFC	2014	Husky	2015	18
Erie Shores <sup>(1)</sup>	2006	100%	99	OPA	2026	n/a	n/a	10
Whitecourt	1994	100%	25	TransAlta	2014	Millar Western	2016	34
Amherstburg	2011	100%	20	OPA	2031	n/a	n/a	n/a
Sechelt	1997	100%	16	BC Hydro	2017	n/a	n/a	n/a
Wawatay	1992	100%	14	OEFC	2042	n/a	n/a	n/a
Hluey Lakes	2000	100%	3	BC Hydro	2020	n/a	n/a	n/a
Dryden <sup>(2)</sup>	Various	100%	3	OEFC	2020	n/a	n/a	n/a
Chapais <sup>(3)</sup>	1995	31.3%	28	Hydro-Québec	2015	Barrette/Chantiers/ Société en commandite Scierie Opitciwan	2015	n/a

#### Utilities

Business	Ownership Interest	Capacity	Counterparties	Length of Network	Approximate Population Served	Regulated	Employees
Värmevärden	33.3%	Heat production capacity of 786 MWth	Mix of industrial and retail customers, with industrial counterparties representing approximately one-third of revenue	317 kilometres	163,000	No	89
Bristol Water	50%	Average daily supply of 278 million litres	Domestic or residential customers represent 75% of revenue with non-domestic customers representing the balance	6,670 kilometres	1.16 million	UK Water Services Regulation Authority	528

<sup>(1)</sup> One 1.5 MW turbine is owned by a landowner.

<sup>(2)</sup> The Dryden facility is composed of three facilities, built in 1922 (Wainwright), 1928 (Eagle) and 1938 (McKenzie). These facilities were refurbished in 1986.

<sup>(3)</sup> CSE's investment in Chapais consists of a 31.3% interest in one of two classes of preferred shares, a 24.8% interest in Tranche A and B debt, and a 50% interest in Tranche C debt.