

MM92, Standard, 93129 / T01 Napier Wind Project

# Results of acoustic noise measurements according to IEC 61400-11 Edition 3.0

Senvion Canada Inc.

**Report No.:** 10029304-R-1-A

**Date:** 2019-03-08



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**Task and objective:**

Noise emission measurement according to IEC 61400-11 Edition 3.0 on a wind turbine of type Senvion MM92 near Napier (Ontario) in Canada.

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A	2019-03-08	First issue	Annika Johannsen	Ulf Kock	Ulf Kock

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# 1 INTRODUCTION

DNV GL was retained by Senvion GmbH ("Senvion") on behalf of wpd Napier Wind Incorporated, required under Renewable Energy Approval ("REA") #8388-9B7N4J to conduct testing per the IEC 61400-11 Edition 3.0 test standard on one of the wind turbines, designated as T01, located in the Napier Wind Project ("Napier"). The measurements were carried out in accordance with IEC 61400-11:2012, "Wind turbine generator systems – Part 11: Acoustic noise measurement techniques". This report is specific only to turbine T01.

GL Garrad Hassan Deutschland GmbH which is part of the Energy Renewable Advisory of DNV GL is accredited by the German DAKKS under ISO/IEC 17025 to perform testing according to the IEC 61400-11 test standard. This report is not done under the accreditation to suit the format requested by the customer.

The results given in this report only relate to the specific turbine, weather conditions and measurement site. The results mentioned in this report can only be transferred to other turbines of the same model and technical construction with consideration of the uncertainty in the results, due to manufacturing tolerances and variation in meteorological and geographical conditions where the turbines might be installed.

# 2 WIND TURBINE INFORMATION

## 2.1 Wind Turbine Equipment Details

Equipment information specific to turbine T01 was provided by the manufacturer and is summarized in Tables 1 to 5.

**Table 1 – Wind Turbine Details**

Wind Turbine Details	
Manufacturer	Senvion
Model Number	MM92 100M CCV*
Turbine ID (Serial Number)	T01 (93129)

**Table 2 – Operating Details**

Operating Details	
Vertical or Horizontal axis wind turbine	Horizontal
Upwind or downwind rotor	Upwind
Hub height	100m
Horizontal distance from rotor centre to tower axis	3150 mm
Diameter of rotor	92.5 m
Tower type (lattice or tube)	Tabular
Passive stall, active stall, or pitch controlled turbine	Pitch
Constant or variable speed	Variable
Power curve	See Annex Figure 10.11
Rotational speed at each integer standardised wind speed	See Annex Figure 10.9
Rated power output	2.050 MW

**Table 3 – Rotor Details**

Rotor Details	
Presence of aerodynamic add-ons, such as vortex generators, stall strips, serrated trailing edges, etc.	Serrations
Blade type	RE 45.2
Serial number	0026 – 0028 - 0029
Number of blades	3

**Table 4 – Gearbox Details**

Gearbox Details	
Manufacturer	ZF Hansen
Model number	EH854A-012L
Serial number	LM0313

**Table 5 – Generator Details**

Generator Details	
Manufacturer	Siemens
Model number	JFRA-560SR-06A
Serial number	6014631

Information provided by Servion is in the Manufacturers Certificate Section 10.58.

## 2.2 Wind Turbine Location

Turbine T01 is located in the municipality of Napier near the town of Strathroy. It is bounded to the north by Highway 402, to the east by Seed Road, to the south by Napperton Drive 39 and to the west by Kenwood Road 6. The area surrounding T01 is flat and consists primarily of farmland. The UTM coordinates of the turbine are 440074 m E and 4756817 m N.

## 3 METHODS

All measurements and analysis described in this report were done in accordance to our internal service instruction [2] which is based on IEC 61400-11 Ed. 3.0 Wind Turbines, Part 11: Acoustic Noise Measurement Techniques, 2012-11-07 [1].

### a. Measurement procedure

According to [1] the sound power level has to be analysed for wind speeds from 0.8 to 1.3 times the wind speed at 85 % of maximum power rounded to the bin centres.

Note: A calculated power curve for the turbine was provided by the customer for purposes of converting the measured turbine power output into the standardized wind speed. This power curve is given in the annex.

### b. Course of measurements

The total measurement period lasted from 2018-10-17 06:50 h until 2018-10-17 13:00 h. During turbine operation, the measured wind speed at hub height ranged from 6.0 to 16.0 m/s. The real electrical power output of the turbine ranged between 421 and 2112 kW.

The turbine was running continuously during the operating noise measurements. The sound pressure level was measured with a microphone on an acoustically hard board and fed into a sound level meter. The calculated A-weighted equivalent 1-second average data and the non-acoustic data were acquired by the measurement system with a sampling rate of 1 Hz. Time periods with intermittent background noise of a significant nature, e.g. passing cars, planes flying over, rain etc., were marked accordingly during the measurements and are omitted in the later evaluation. If there were random and reoccurring disturbances which could not be marked during the measurement, a later state correction by means of a comparison with the audio-recording is done.

The wind turbine generator system is sited in farmland. The surface is covered by grass/plants; therefore a typical length of 0.05 m is assumed in the following. The microphone position was chosen to minimize the effect of buildings, trees or bushes in the surrounding area of the wind turbine generator system, which might have had an influence on the measurement results. The conditions comply with free field behaviour over a reflecting plane.

During the noise measurements, the meteorological conditions given in Table 6 were prevailing.

**Table 6 Prevailing meteorological conditions during the measurements**

<b>Parameter</b>	<b>Value</b>
Barometric pressure at 2 m height above ground [hPa]	984 - 989
Air temperature at 2 m height above ground [°C]	4.8 - 7.8
Prevailing wind direction	WSW
Range of wind direction [°]	261 – 339
Weather conditions	Cloudy and dry

### c. Measuring equipment

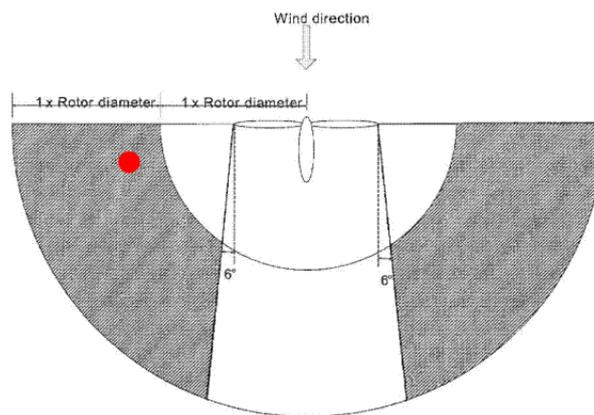
The measuring equipment used for the measurement is listed in the annex. The equipment is tested regularly according to the management system support function [3] which includes the requirements of the [1] to ensure a high degree of measurement accuracy as well as data security. The complete acoustic measurement system was checked before and after the measurements using an acoustic calibrator.

### d. Position of microphone

The microphone was placed according to [1]. The distance from the turbine to the reference measuring point,  $R_0 = 144.0$  m, was chosen taking local circumstances into account. The height of the microphone with respect to the bottom of the turbine foundation was  $h_A = 0.0$  m.

### e. Position of met mast

To gain results of free wind at the turbine position the met mast was located at the marked area in Figure 1. The aim is to measure the wind speed and wind direction in free-wind conditions by means of an anemometer and wind vane mounted on a 10-m met mast. The wind speed measured at the met mast is used for background noise measurements.



**Figure 1: Position of the met mast**

## 4 MEASUREMENT RESULTS

### a. Determination of noise directivity

As no significant noise directivity was ascertained the reference noise measurement position was chosen to be directly downwind of the turbine. This position ensured that the worst-case sound propagation conditions were taken into account.

### b. Sound pressure level

The microphone converts the sound pressure into a continuous analogue signal which is then fed to a sound level meter. The resulting dB value ( $L_{Aeq}$ ) together with the status, the wind speed (WS) at a height of 10 m ( $V_{z,m}$ ) and the measured power output ( $P_m$ ) of the turbine, all recorded by the measurement system, is plotted against time in a graph given in the annex 10.10.

Here it can be seen at which points in time the turbine is in operation and shut down and provides an overview of the background noise in relation to the operating noise over the whole period of the measurement.

Non-normal background noises occurring in the measurement period, e.g. from aircraft or traffic, were marked during data acquisition to enable their easy omission in the evaluation to follow.

The state signal is used to differentiate between periods when the turbine is in operation and when it is stopped.

Following states have been used for evaluation in this report:

**State 0:** marks the data to be omitted in the evaluation,

**State 1.5:** depicts a stopped turbine,

**State 2:** depicts a turbine in operation.

**Remark Nr. 1:** This measurement was performed using a secondary wind shield. The attenuation effect of this wind shield was corrected by use of the measured coefficients for the secondary wind shield of type EWS-16-22 which are shown in the annex.

In order to determine the wind speed at hub height during noise measurement of the turbine the allowed range of the power curve is taken into account based of the following equation:

$$(P_{k+1} - P_{tol}) - (P_k + P_{tol}) > 0 \quad (1)$$

where

$k$  is the wind speed bin number of the power curve;

$P_k$  is the power curve value at wind speed bin  $k$ ;

$P_{k+1}$  is the power curve value above wind speed bin  $k$ ;

$P_{tol}$  is the tolerance on the power reading, in this case it is 1 % of maximum power.

All data points which exceed or are below these limitations are determined with nacelle anemometer and the wind speed from the power curve using the following relation:

$$V_{nac,n} = \kappa_{nac} \cdot V_{nac,m} \quad (2)$$

where

$V_{nac,n}$  is the normalised wind speed from the nacelle anemometer, corrected to hub height;

$V_{nac,m}$  is the wind speed measured with the nacelle anemometer.

Outside the allowed range of the power curve the normalised WS at hub height is  $V_{H,n} = V_{nac,n}$ .

**For this measurement  $\kappa_{nac}$  is determined to be  $\kappa_{nac} = 1.03$ .**

For background noise measurements the wind speed is measured at height  $z$  (in this case 10 m) and multiplied by factor  $\kappa_z$  factor to derive the normalized wind speed at hub height.

$$V_{B,n} = \kappa_z \cdot V_{z,m} \quad (3)$$

where

$V_{z,m}$  is the wind speed measured with an anemometer at height  $Z$  of at least 10 m;

$V_{B,n}$  is the normalised wind speed at hub height.

During background noise measurements:  $V_{H,n} = V_{B,n}$ .

**For this measurement  $\kappa_z$  is determined to be  $\kappa_z = 1.55$ .**

Besides the equivalent noise level, a 1/3-octave spectrum with centre frequencies between 20 Hz and 10 kHz is calculated from the recorded WAV files and later on is used for the evaluation of the equivalent noise level  $L_{Aeq,o,j}$ .

$$L_{Aeq,o,j} = 10 \cdot \log \sum_{i=1}^{28} 10^{\left(\frac{L_{Aeq,i,j}}{10}\right)} \quad (4)$$

$$\Delta_j = L_{Aeq,j} - L_{Aeq,o,j} \quad (5)$$

The difference  $\Delta_j$  between the noise level and the sum of the 1/3-octave band spectrum is added to each individual band  $L_{Aeq,n,i,j}$  in the 1/3-octave band spectrum for each measurement period  $j$ .

$$L_{Aeq,n,i,j} = L_{Aeq,i,j} + \Delta_j \quad (6)$$

### c. Sound power level

In accordance to [1] the corrected sound pressure level for the 1/3-octave band  $i$  is the energetic difference between the total noise level and the background noise level expressed as:

$$L_{v,c,i,k} = 10 \cdot \log \left( 10^{0.1 \cdot L_{v,T,i,k}} - 10^{0.1 \cdot L_{v,B,i,k}} \right) \quad (7)$$

The corresponding sound power level  $L_{WA,i,k}$  is calculated from the background corrected sound pressure level for the same 1/3-octave band as follows:

$$L_{WA,i,k} = L_{v,c,i,k} - 6 + 10 \cdot \lg \left( \frac{4 \cdot \pi \cdot R_1^2}{S_0} \right) \quad (8)$$

where 6 dB is the correction due to the doubled sound pressure sensed by the microphone caused by the coherent interference at the acoustically hard board.

$10 \cdot \lg\left(\frac{4 \cdot \pi \cdot R_1^2}{S_0}\right)$  corresponds to the ratio in dB of the surface area of a sphere having the radius  $R_1$  to

the reference surface area of  $S_0$

where

$$S_0 = 1 \text{ m}^2$$

$$R_1 = \sqrt{(R_0 + d)^2 + (H - h_A)^2} \quad (9)$$

The total sound power level  $L_{WA,k}$  of the turbine in dB in wind speed bin  $k$  is derived by energy summing all the 1/3-octave band sound power levels:

$$L_{WA,k} = 10 \cdot \log \sum_{i=1}^{28} 10^{\left(\frac{L_{WA,i,k}}{10}\right)} \quad (10)$$

The difference between the sum of the 1/3-octave bands of the total noise and the sum of the 1/3-octave band of the background noise has to be at least 3 dB. Otherwise the result shall not be reported. If the difference is larger than 3 dB and smaller than 6 dB the result shall be marked with an asterisk.

The following results are given in the annex:

- A plot of  $L_{T,c,l,k}$  and  $L_{v,B,l,k}$  against wind speed;
- A plot of  $L_{Aeq}$  against power;
- A plot of rotor speed against power;
- A plot of rotor speed against wind speed;
- A plot of met mast wind speed against wind speed from power curve;
- A plot of nacelle wind speed against wind speed from power curve;
- A time plot of the measurement.
- Power Curve

For the Senvion MM92 in the present configuration the apparent sound power levels are given in Table 8.

## 4.1 Tonal and frequency analysis

In accordance with the international standard [1] a tonal analysis is carried out. The frequency spectrum of the noise measured on the acoustically hard board is determined on the basis of a narrow band analysis. This analysis is performed after the measurements using the recorded audio signal.

The results of the tonal analysis of the Senvion MM92 according to [1] are given in Table 8.

## 4.2 One-third octave analysis

The A-weighted sound spectra at all the wind speed bins are given in the annex.

### 4.3 Type B uncertainties

For these measurements, all the type B measurement uncertainty components as specified in Annex C of the IEC 61400-11 Ed. 3.0, are given in Table 7. For all the type B uncertainties mentioned here, a rectangular distribution of possible values is assumed for simplicity with a range described as “±a”. The standard deviation for such a distribution is

$$U = \frac{a}{\sqrt{3}} \quad (11)$$

**Table 7 Type B measurement uncertainty components**

<b>Uncertainty Components</b>	<b>Value</b>
Calibration, $U_{B1}$	0.2 dB
Instruments, $U_{B2}$	Taken from calibration certificates
Board, $U_{B3}$	0.3 dB
Wind screen insertion loss, $U_{B4}$	Depending on the frequency
Distance and direction of microphone, $U_{B5}$	0.1 dB
Air absorption, $U_{B6}$	Usually no uncertainty assumption
Weather, $U_{B7}$	0.5 dB
Wind speed (measured), $U_{B8}^{1)}$	0.7 m/s
Wind speed (derived), $U_{B8}^{2)}$	0.2 m/s
Wind speed from power curve, $U_{B9}$	0.2 m/s

1) through nacelle anemometer or met mast

2) through power curve

## 5 DEVIATIONS

There are no deviations from IEC 61400-11 Ed. 3.0.

## 6 RESULTS

The result of this measurement is given in Table 8. For detailed results please refer to the annex.

For the measured turbine in Mode Standard (2050 kW) the relevant wind speed range according to [1] is between 7.9 m/s and 12.8 m/s.

**Table 8 Summary of results at hub height**

WS at hub height [m/s]	SPL $L_{WA,k}$ [dB]	Combined uncertainty in the SPL $U_{C,L,WA,k}$ [dB]	Measured rotorspeed [ $\text{min}^{-1}$ ]	Tonal audibility $\Delta L_{a,k}$ [dB]	Frequency of the most prevalent tone [Hz]	Relevant tone?	Relevant tone above 0 dB?
8.0	100.6	1.2	14.2	-1.83	106	Yes	No
8.5	102.1	0.9	14.8	-	-	No	No
9.0	102.8	0.7	15.0	-	-	No	No
9.5	103.2	0.8	15.0	-1.28	600	Yes	No
10.0	103.5	0.8	15.0	-2.51 0.61	113 600	Yes Yes	No Yes
10.5	103.6	0.9	15.0	-1.52 1.72	113 599	Yes Yes	No Yes
11.0	103.4	1.1	15.0	0.53 2.14	113 599	Yes Yes	Yes Yes
11.5	103.1	1.1	15.0	2.16 1.88	113 602	Yes Yes	Yes Yes
12.0	103.4	1.3	15.0	1.02 2.06	113 599	Yes Yes	Yes Yes
12.5	103.9	1.3	15.0	0.70 3.42	112 598	Yes Yes	Yes Yes
13.0	103.8	1.3	15.0	0.13 4.84	113 598	Yes Yes	Yes Yes

**Table 9 Summary of results at 10 m height**

WS at 10 m height [m/s]	SPL $L_{WA,10m,k}$ [dB]	Combined uncertainty in the SPL $U_{C,L,WA,10m,k}$ [dB]
5	97.8	1.2
6	102.2	0.7
7	103.5	0.8
8	103.1	1.1
9	103.8	1.3

## 7 CONCLUSION

GL Garrad Hassan Deutschland GmbH supported by GL Garrad Hassan Canada Inc. undertook measurements of the acoustic noise emissions of turbine T01 of the Napier Wind Farm.

As per REA number 8388-9B7N4J the measurements and analysis of the sound power level and tonality described in this report are based on the international standard IEC 61400-11 Ed. 3.0. The analysis of the sound power level was carried out using the standardised wind speed which was derived from the calculated power curve provided by the customer (see annex).

The values of measured Tonal audibility  $\Delta L_{a,k}$  [dB] shown in annex Figure 10.33 do not comply with the maximum tonal audibility values noted in the Acoustic Assessment Report. The tonal audibility also exceeds the 2017 Ontario Compliance Protocol allowable value of 3 dB. The [1] considers a tone as relevant if more than 20 % of the datasets within a BIN show a tone of same origin and their combined  $\Delta L_{a,k}$  exceeds the audibility criteria of  $\Delta L_{a,k} > -3$  dB.

The results of the measurement confirm that turbine T01 with serial number 93129 does not exceed the value of the maximum sound power level shown in Table B1 of the Schedule B of the REA number 8388-9B7N4J (Annex Figure 10.57) including a 0.5 dB tolerance included in the 2017 Ontario Compliance Protocol. The wind turbine generator system is considered in compliance on sound power level, when verified against the 2017 Ontario Compliance Protocol.

**It is assured that this report has been drawn up impartially and with best knowledge and conscience.**

## 8 REFERENCES

- /1/ IEC 61400-11 Ed. 3.0 Wind Turbines,  
Part 11: Acoustic Noise Measurement Techniques  
2012-11-07
  
- /2/ ISI-RA-MEA-4601  
Noise emission measurements on wind turbines – one third octave level method  
2017-03-01  
This document is part of the management system of the GL Garrad Hassan Deutschland GmbH.  
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- /3/ ISI-RA-MEA-2501  
Calibration Programs  
2017-06-22  
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## 9 LIST OF ABBREVIATIONS

Abbreviation	Description	Unit
$d$	distance from rotor centre to tower axis	[m]
$D$	rotor diameter	[m]
$H$	height of rotor centre above local ground near the wind turbine	[m]
$L_A$ or $L_C$	A or C-weighted sound pressure level	[dB]
$L_{Aeq}$	equivalent continuous A-weighted sound pressure level	[dB]
$L_{pn,j,k}$	sound pressure level of masking noise within a critical band in the 'j <sup>th</sup> ' spectrum at the 'k <sup>th</sup> ' wind speed bin	[dB]
$L_{pn,avg,j,k}$	average of analysis bandwidth sound pressure levels of masking noise in the 'j <sup>th</sup> ' spectra at the 'k <sup>th</sup> ' wind speed bin	[dB]
$L_{pt,j,k}$	sound pressure level of the tone or tones in the 'j <sup>th</sup> ' spectra at the 'k <sup>th</sup> ' wind speed bin	[dB]
$L_{WA,k}$	apparent sound power level, where $k$ is a wind speed centre value	[dB]
log	logarithm to base 10	
$P_m$	measured electric power	[kW]
$P_n$	normalised electric power	[kW]
$P_k$	power curve value at wind bin $k$	[kW]
$P_{tol}$	tolerance of the power reading	[kW]
$R_0$	reference distance	[m]
$R_1$	slant distance from rotor centre to actual measurement position	[m]
$S_0$	reference area, $S_0 = 1 \text{ m}^2$	[m]
$SPL$	sound power level	[dB]
$T_C$	air temperature	[°C]
$T_K$	absolute air temperature	[K]
$u_A$	Uncertainty components of Type A	[dB]
$u_B$	Uncertainty components of Type B	[dB]
$V_{H,n}$	normalised wind speed at hub height $H$	[m/s]
$V_{P,n}$	normalised wind speed derived from power curve	[m/s]
$V_z$	wind speed at height $z$	[m/s]
$V_{nac,m}$	measured wind speed from nacelle anemometer	[m/s]
$V_{nac,n}$	normalised wind speed from nacelle anemometer	[m/s]
$f$	frequency of the tone	[Hz]
$f_c$	centre frequency of critical band	[Hz]
$p$	atmospheric pressure	[kPa]
$z_0$	roughness length	[m]
$z_{0ref}$	reference roughness length, 0.05 m	[m]
$z$	anemometer height	[m]
$\kappa$	Ratio between normalised wind speed and measured wind speed	[-]
$\Delta L_{tn,j,k}$	tonality of the 'j <sup>th</sup> ' spectrum at 'k <sup>th</sup> ' wind speed	[dB]
$\phi$	inclination angle	[°]
$V_{Z,m}$	is the measured wind speed with an anemometer at height $Z$ of at least 10 m	[m/s]
$V_{B,n}$	is the normalised wind speed at hub height	[m/s]

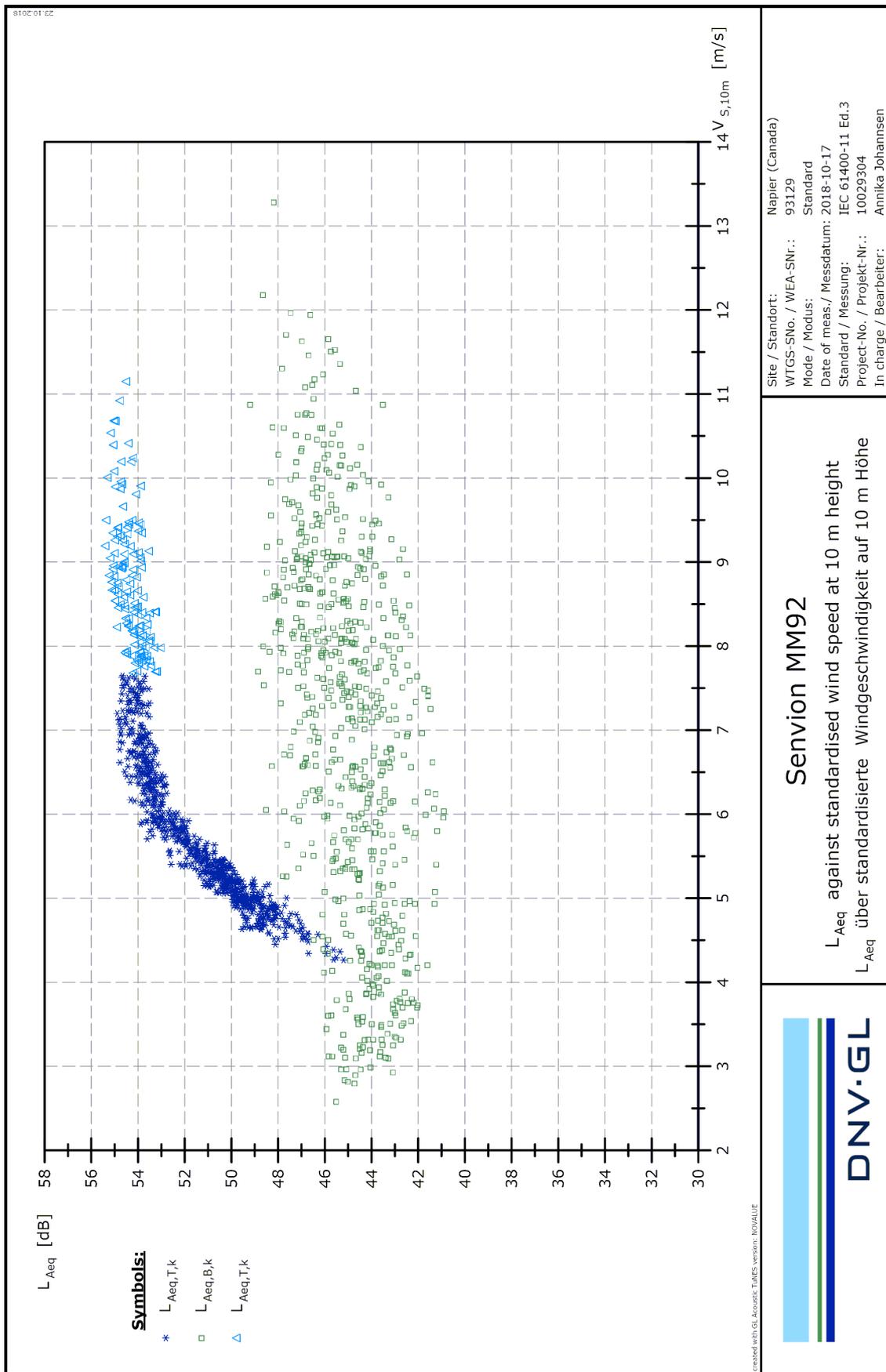
### Description of the subscripts and indexes of the formulas

$i$	1/3 octave band number (e.g. $i = 1$ for 20 Hz centre frequency, $i = 2$ for 25 Hz centre frequency, ... , $i = 28$ for 10 kHz centre frequency)
$j$	10 s measurement period number (each bin should have the minimum of 10 points per bin therefore $j = 1$ to 10 or greater)
$k$	wind speed bin (i.e. $k = 6$ m/s bin, $k = 6,5$ m/s bin, $k = 7$ m/s bin, etc.)
$V$	bin centre value; of measured 1/3 octave spectrum
$n$	normalized spectrum
$N$	number of measurements in wind speed $k$
$T$	total noise
$B$	background noise
$C$	background corrected total noise

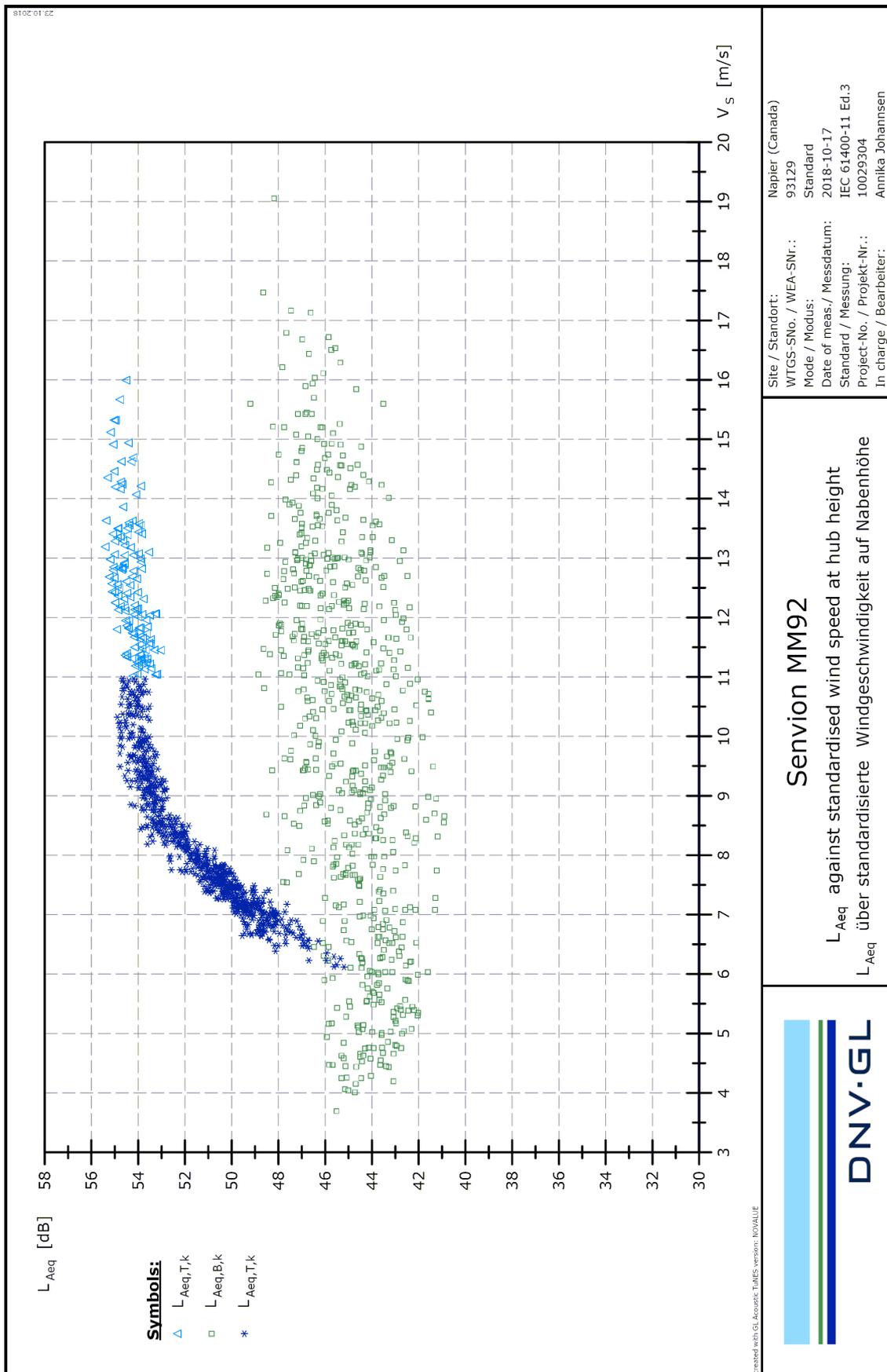


## 10 APPENDIX

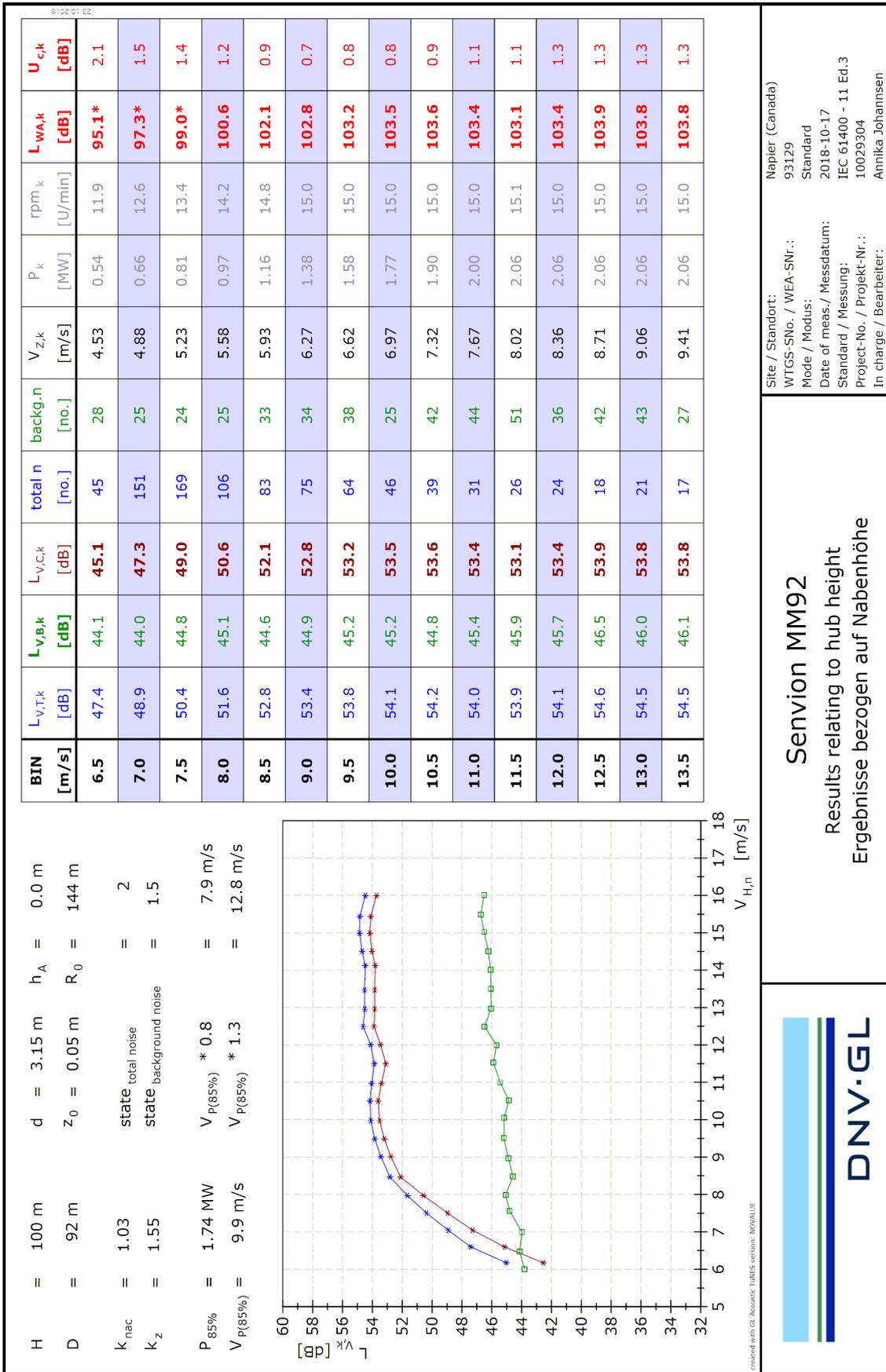
# 10.1 $L_{Aeq}$ vs. wind speed at 10 m height



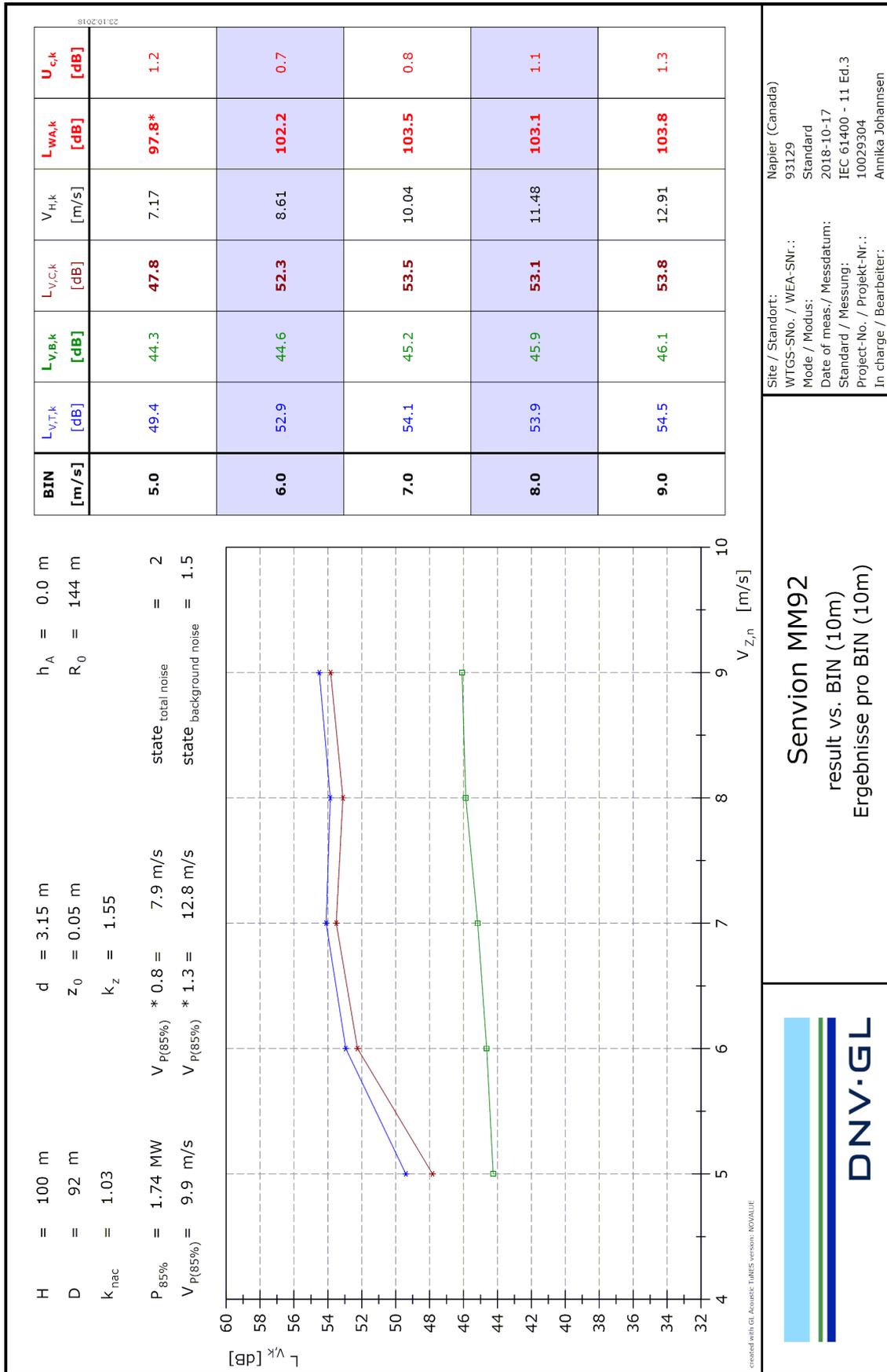
## 10.2 $L_{Aeq}$ vs. wind speed at hub height



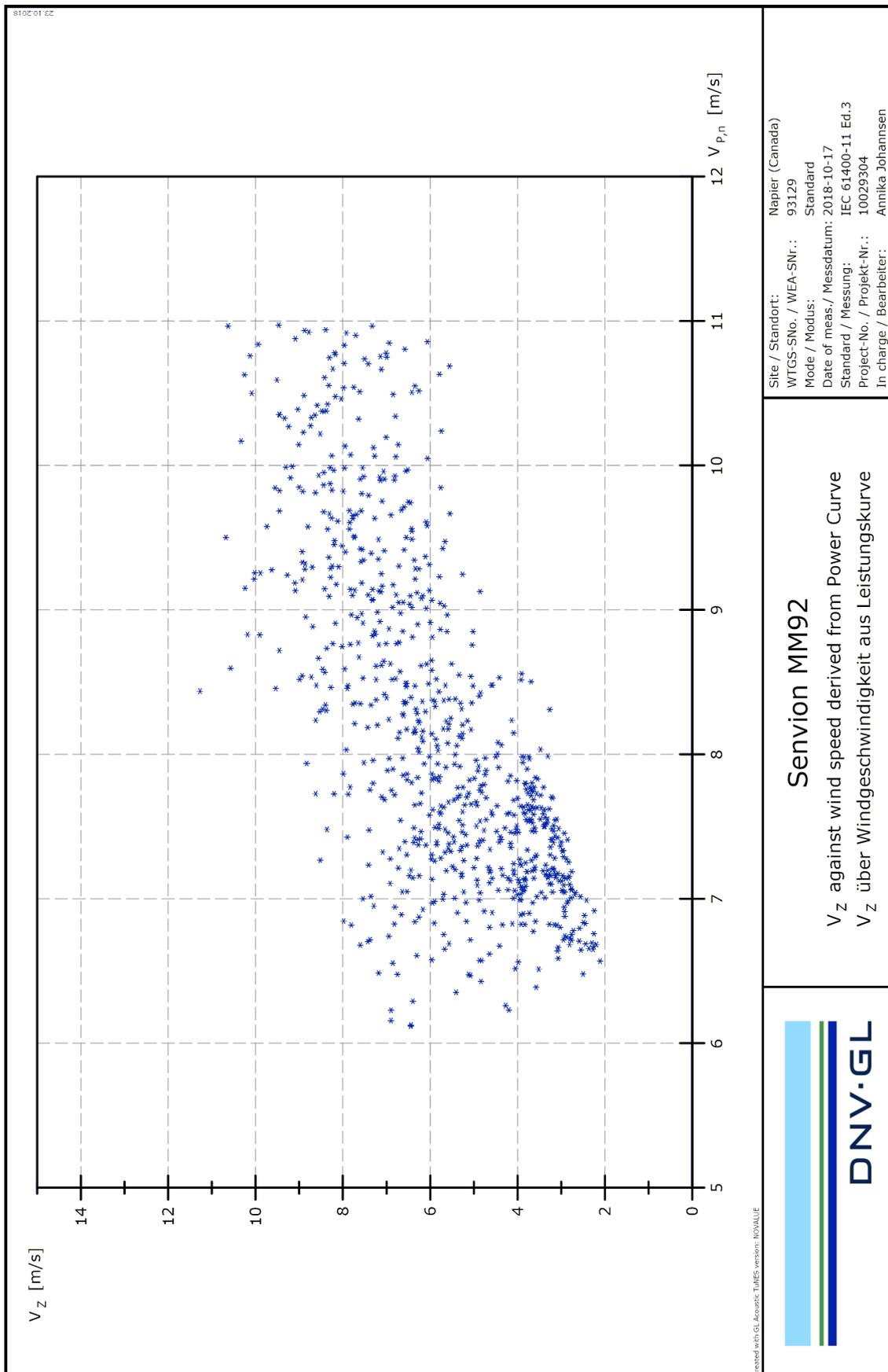
# 10.3 Summary of analysis input and results at hub height



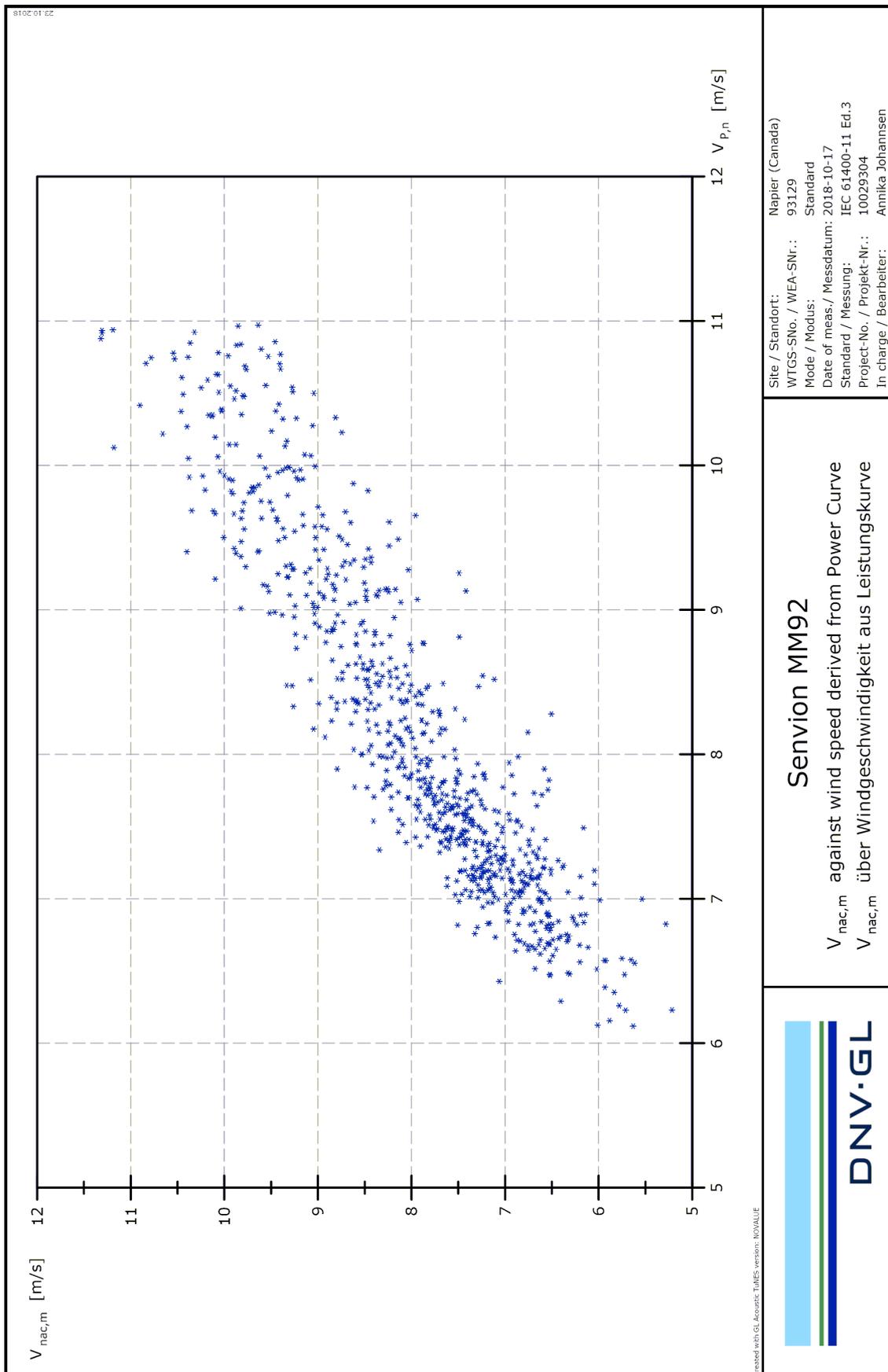
## 10.4 Summary of analysis input and results at 10m height



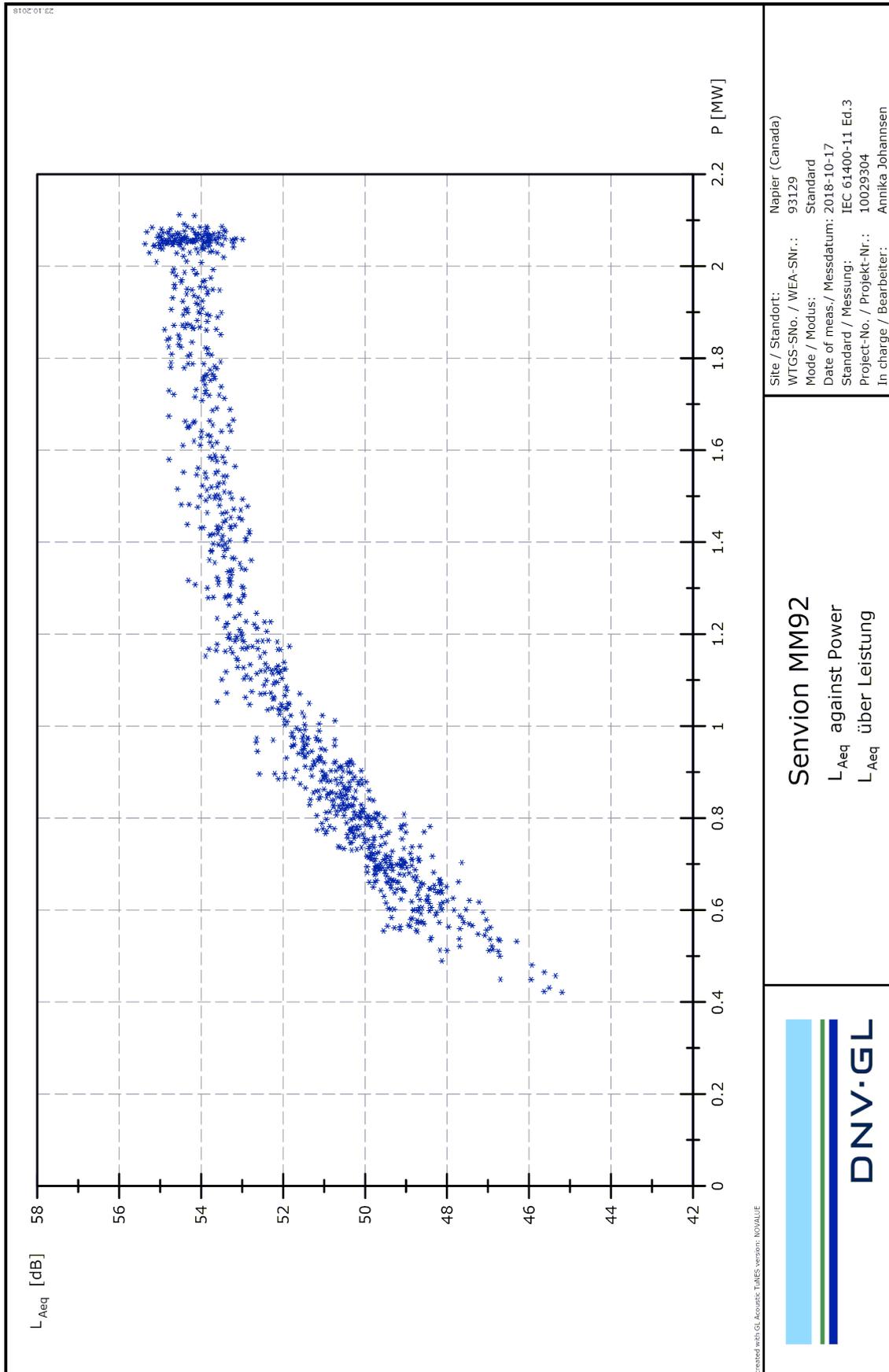
## 10.5 Measured wind speed from met mast vs. wind speed from power curve



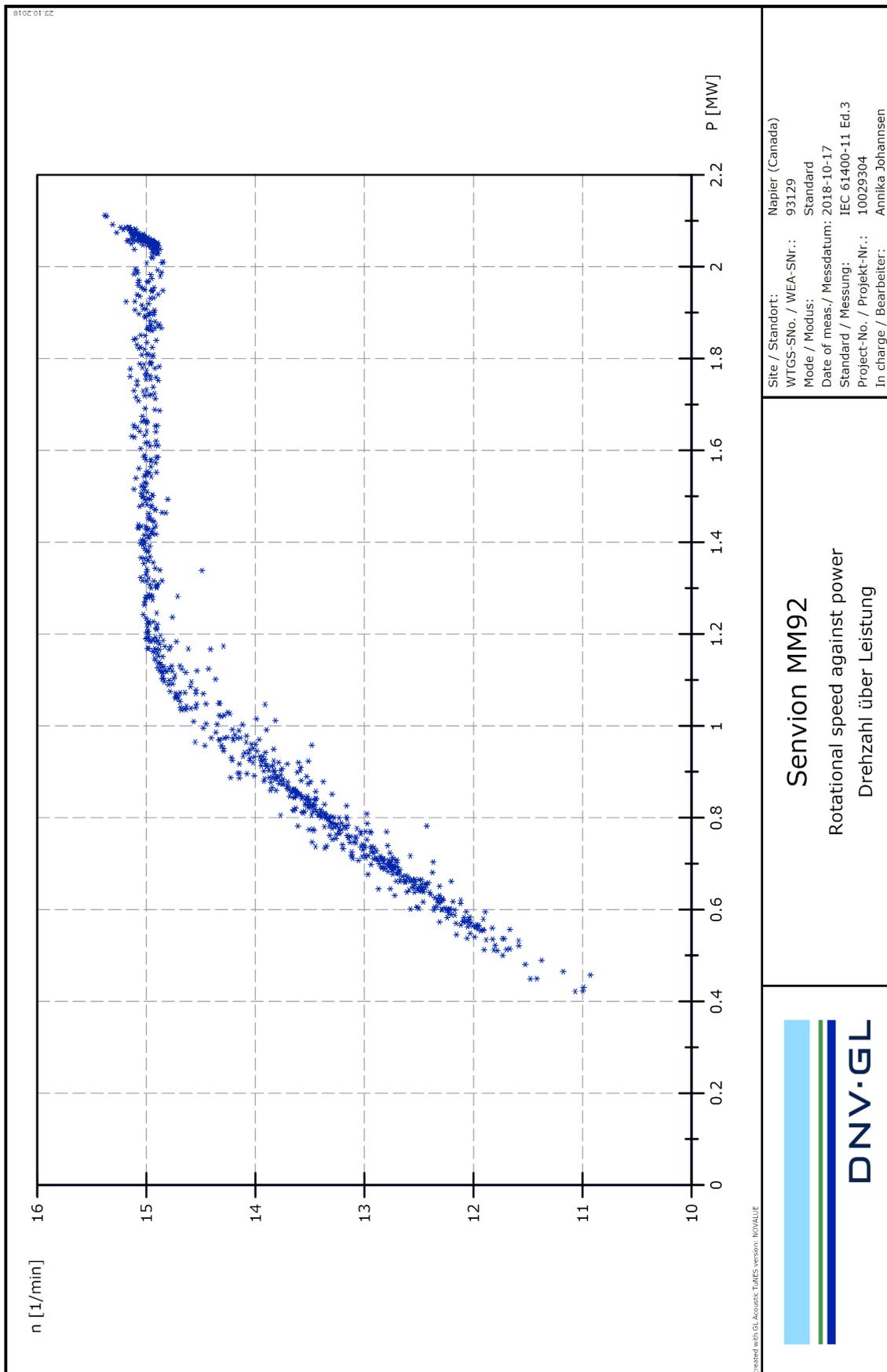
## 10.6 Measured wind speed from nacelle anemometer vs. wind speed from power curve



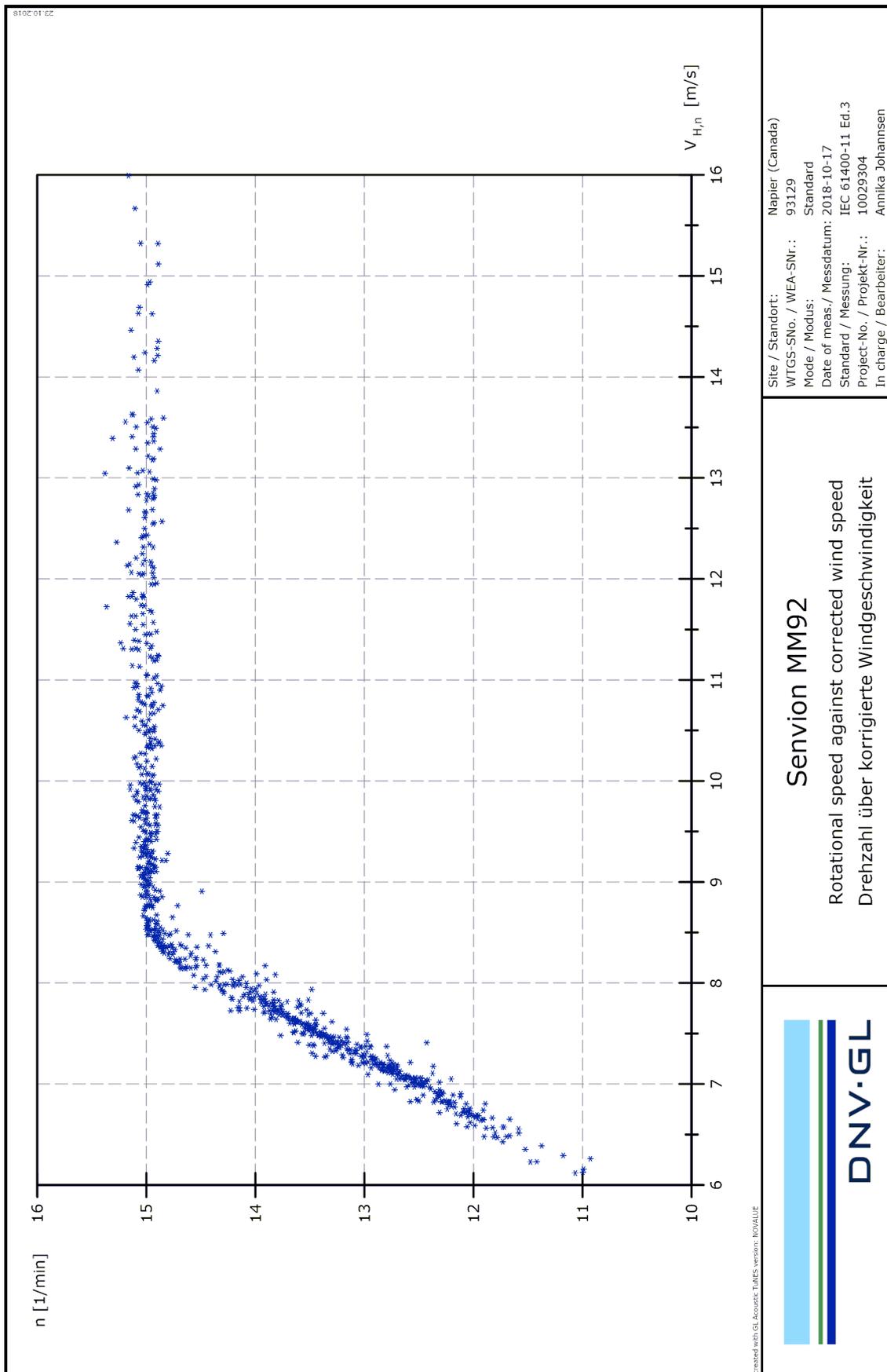
## 10.7 $L_{Aeq}$ vs. active power



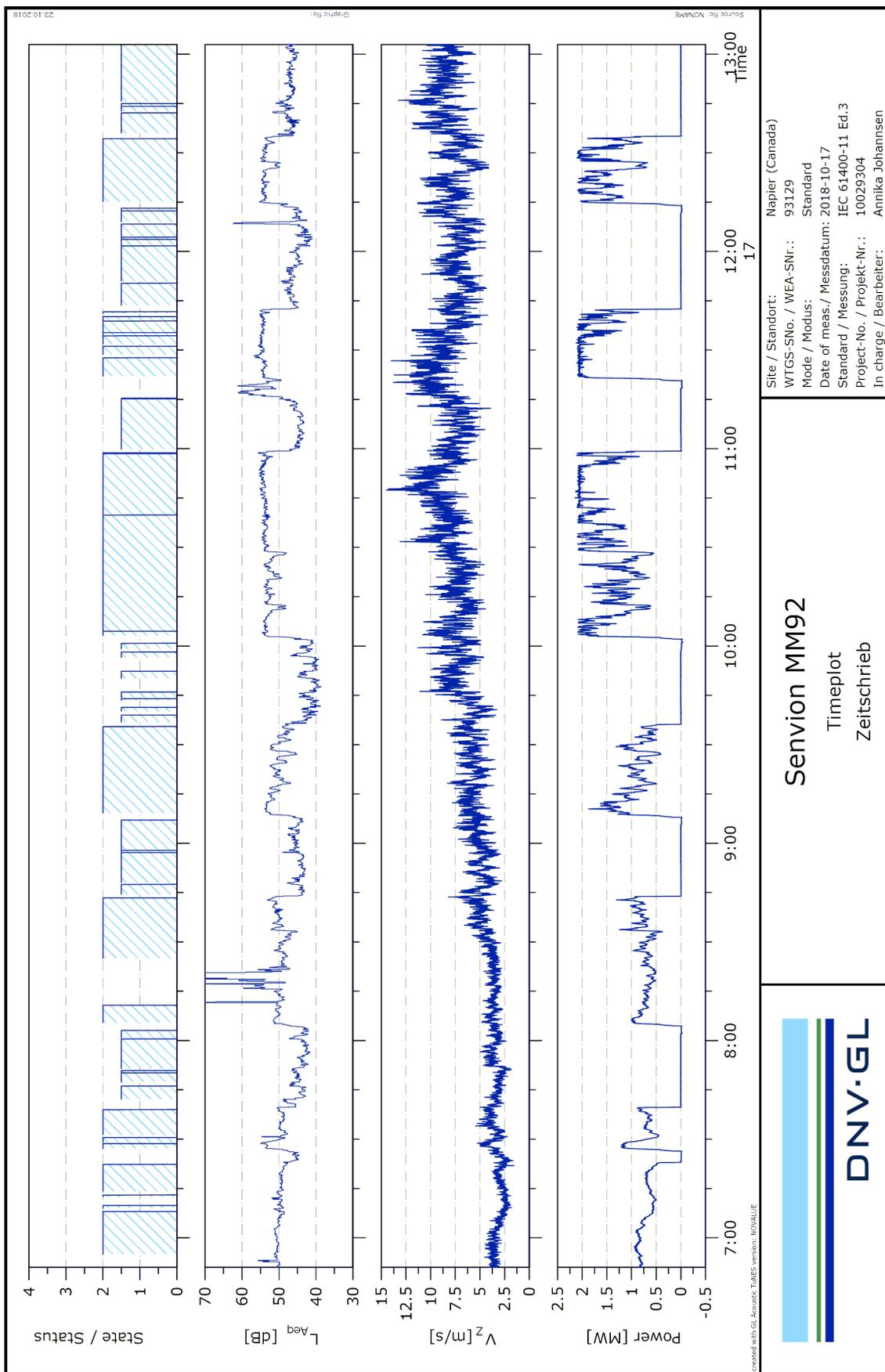
## 10.8 Rotor speed vs. active power



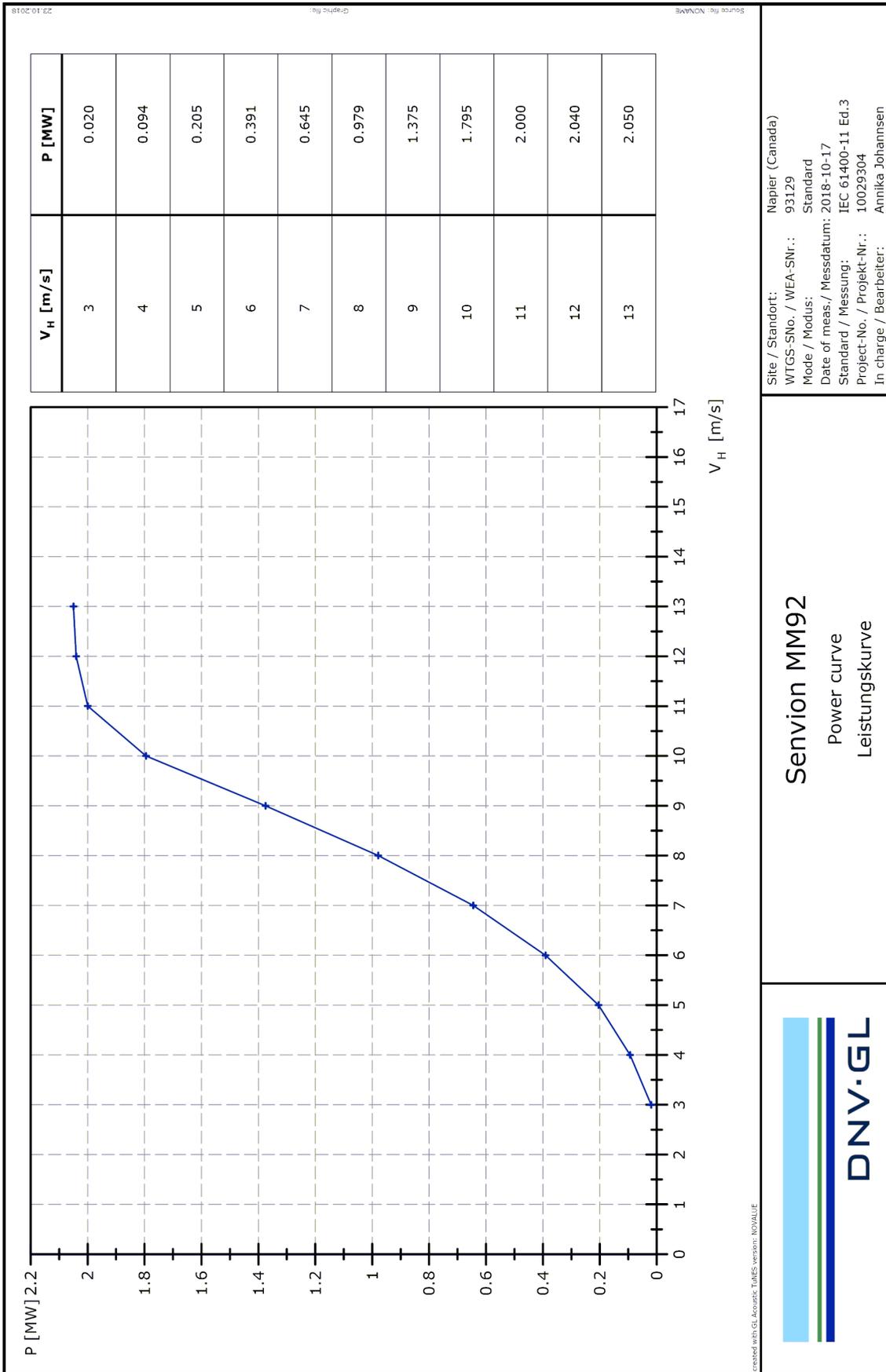
## 10.9 Rotor speed vs. corrected wind speed



## 10.10 Time plot of measurement



# 10.11 Power Curve



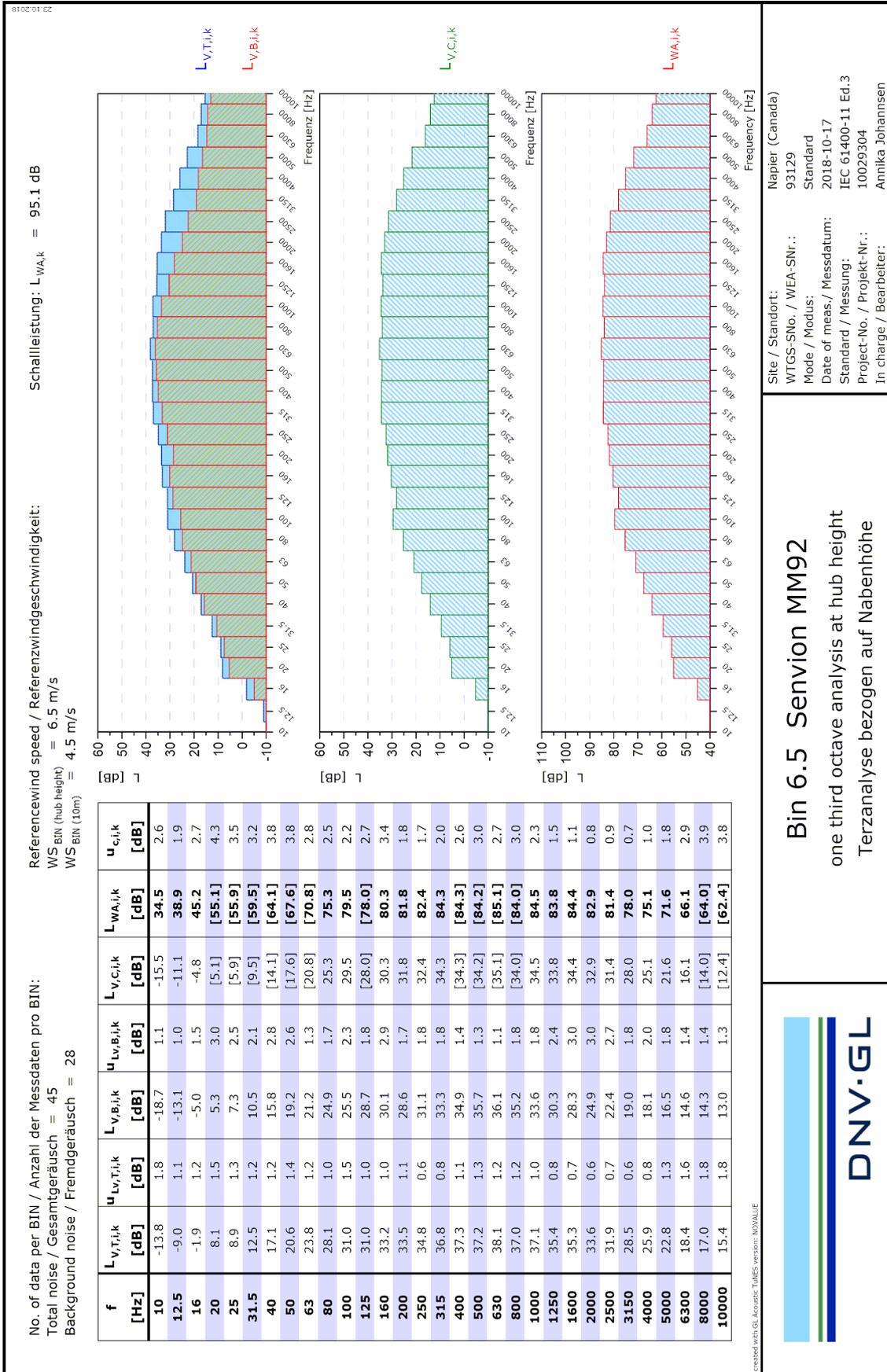
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 WTGS-SNo. / WEA-SNr.: 93129  
 Mode / Modus: Standard  
 Date of meas. / Messdatum: 2018-10-17  
 Standard / Messung: IEC 61400-11 Ed.3  
 Project-No. / Projekt-Nr.: 10029304  
 In charge / Bearbeiter: Annika Johannsen

**Senvion MM92**  
 Power curve  
 Leistungskurve

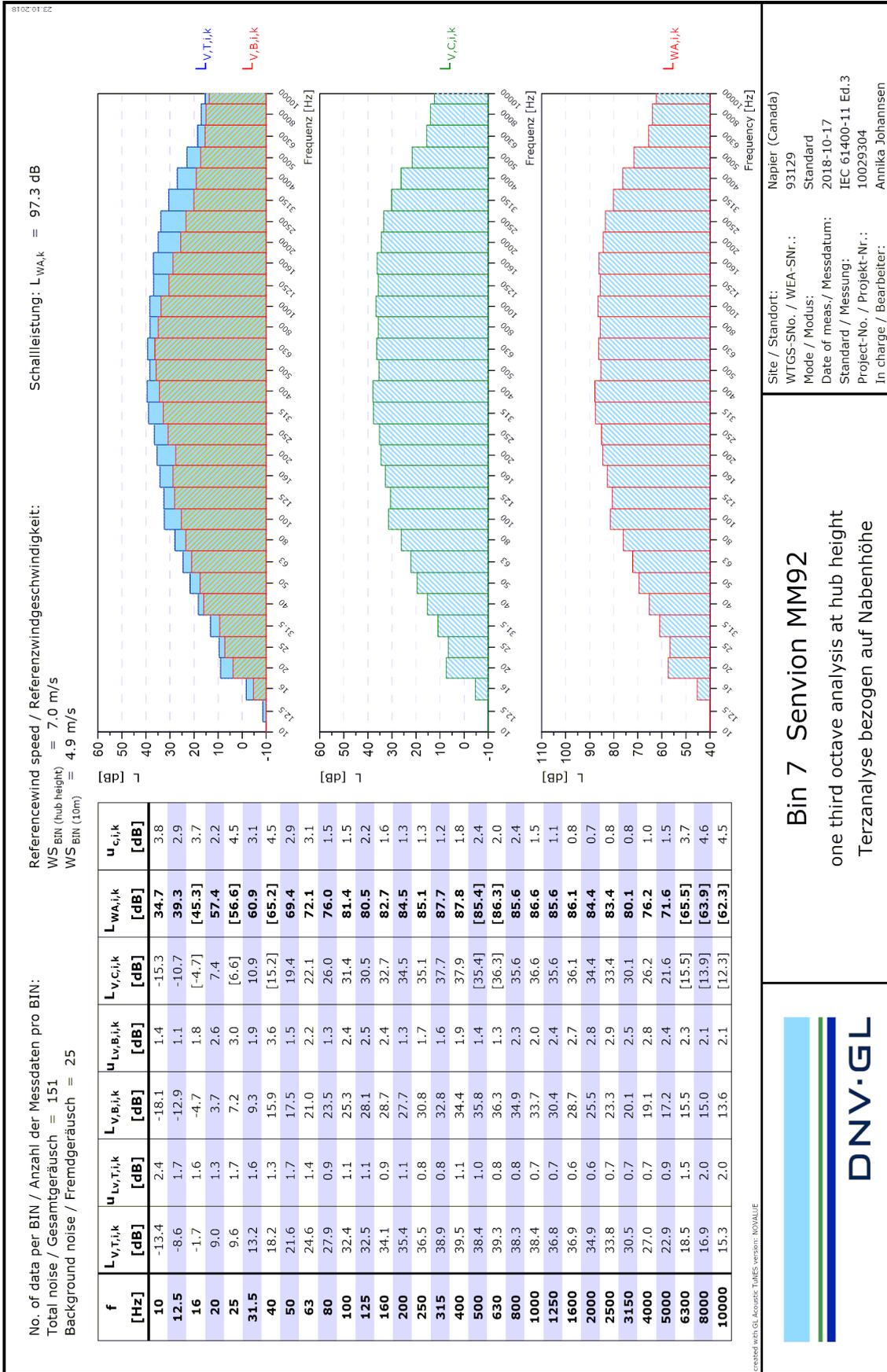


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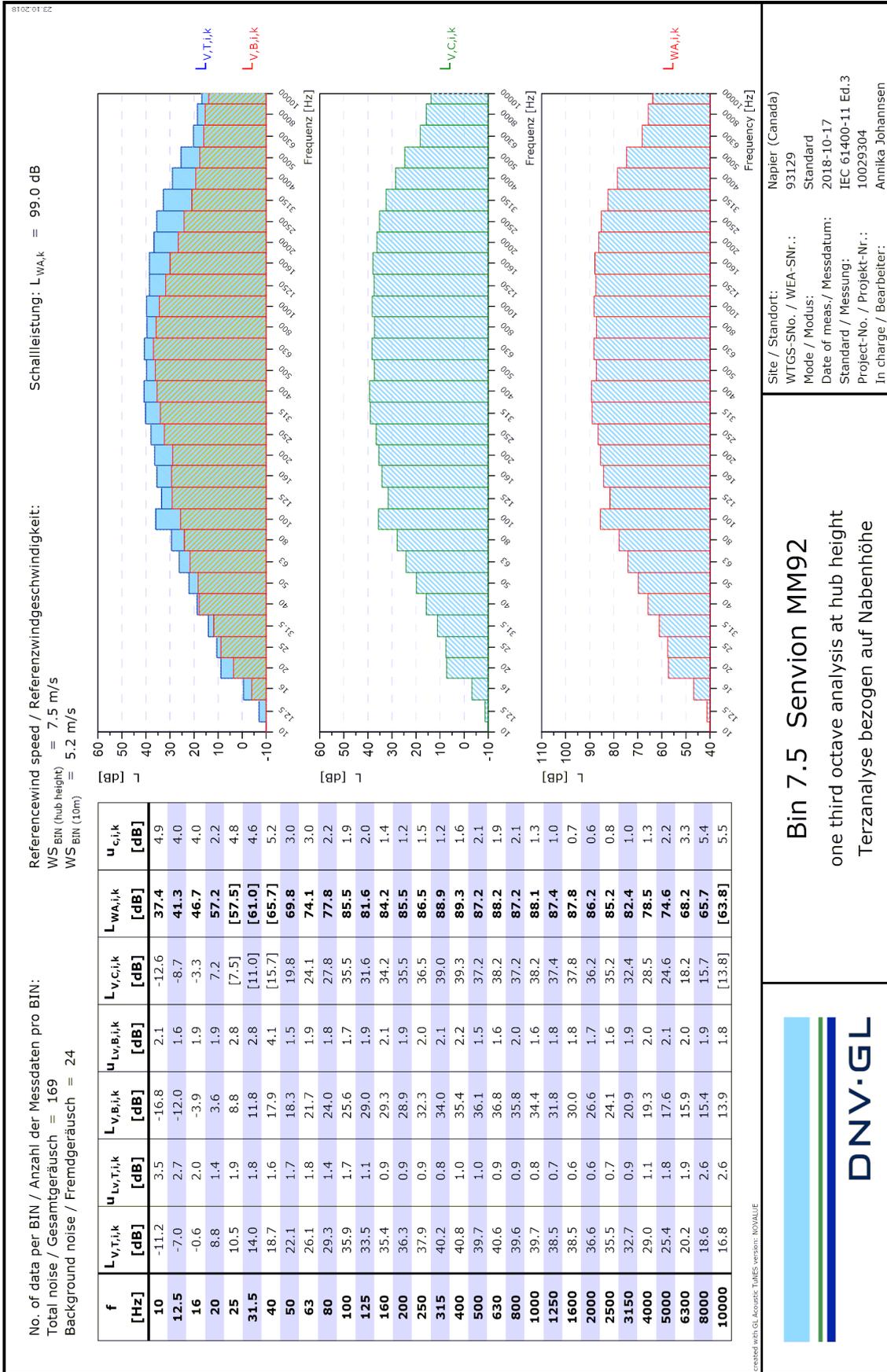
# 10.12 Third-octave sound power spectra at a WS of 6.5 m/s at hub height



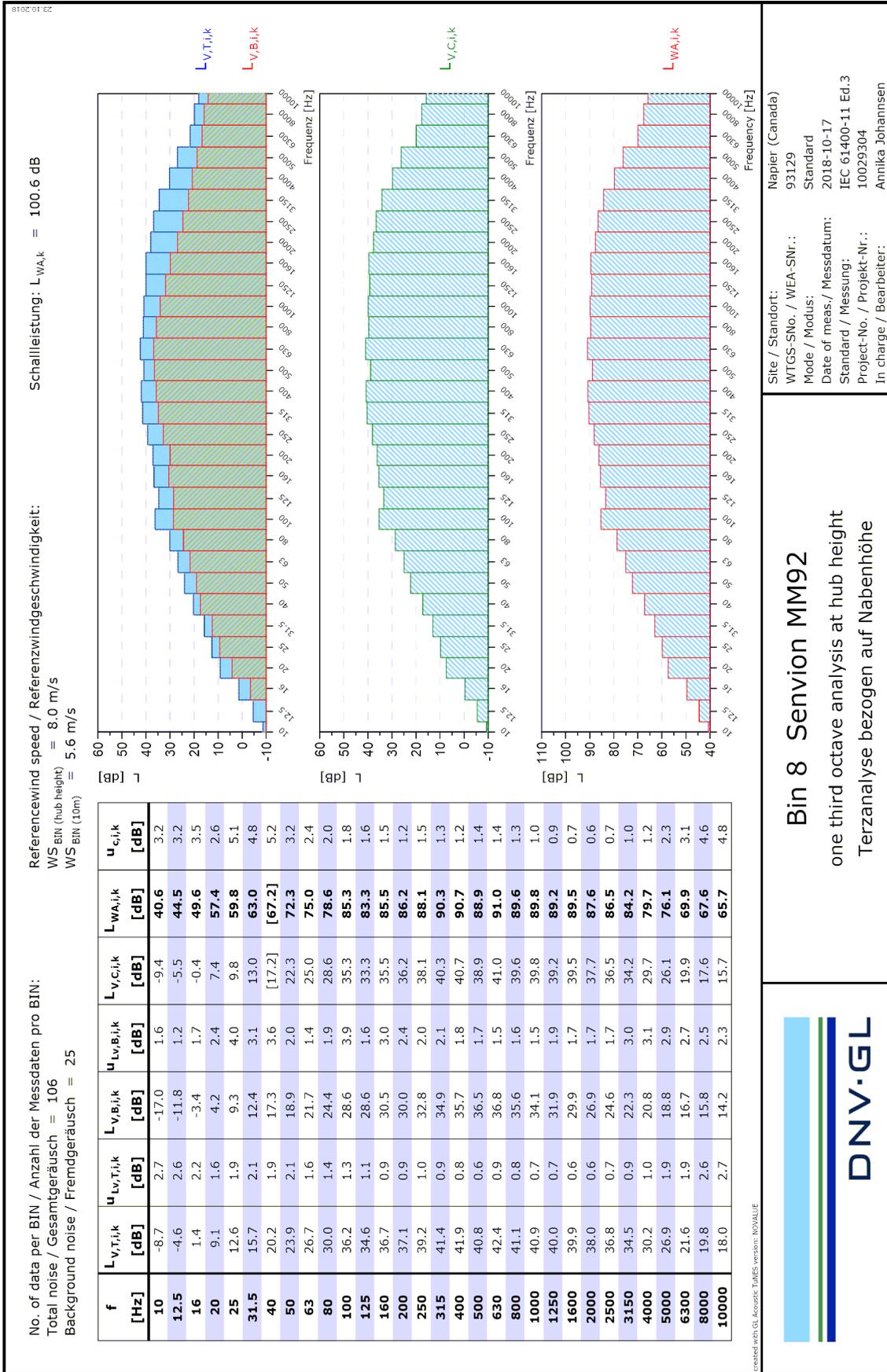
# 10.13 Third-octave sound power spectra at a WS of 7.0 m/s at hub height



# 10.14 Third-octave sound power spectra at a WS of 7.5 m/s at hub height



# 10.15 Third-octave sound power spectra at a WS of 8.0 m/s at hub height



**Bin 8 Senvion MM92**

one third octave analysis at hub height

Terzanalyse bezogen auf Nabenhöhe

Site / Standort: Napier (Canada)

WTGS-SNo. / WEA-SNr.: 93129

Mode / Modus: Standard

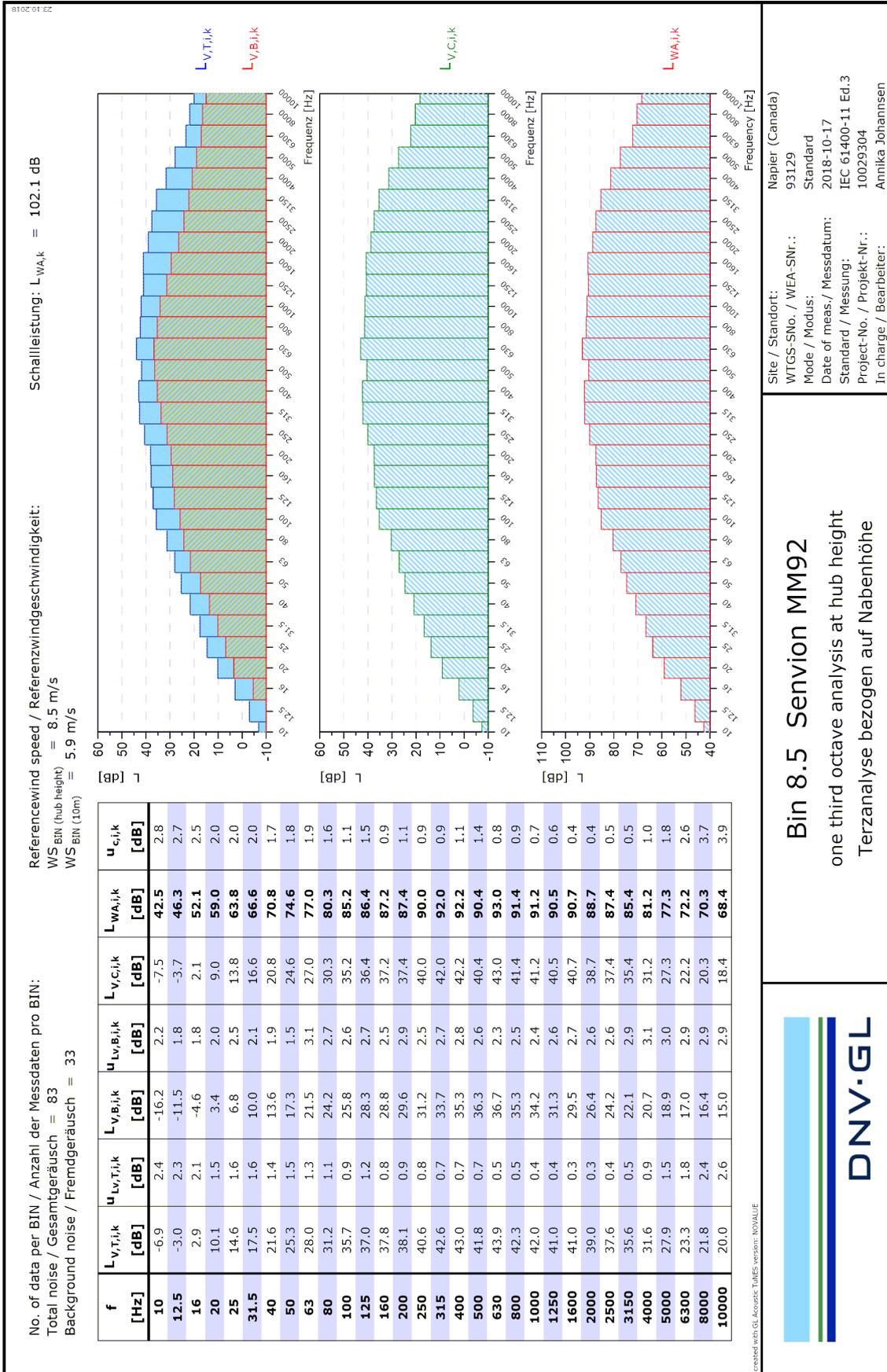
Date of meas. / Messdatum: 2018-10-17

Standard / Messung: IEC 61400-11 Ed.3

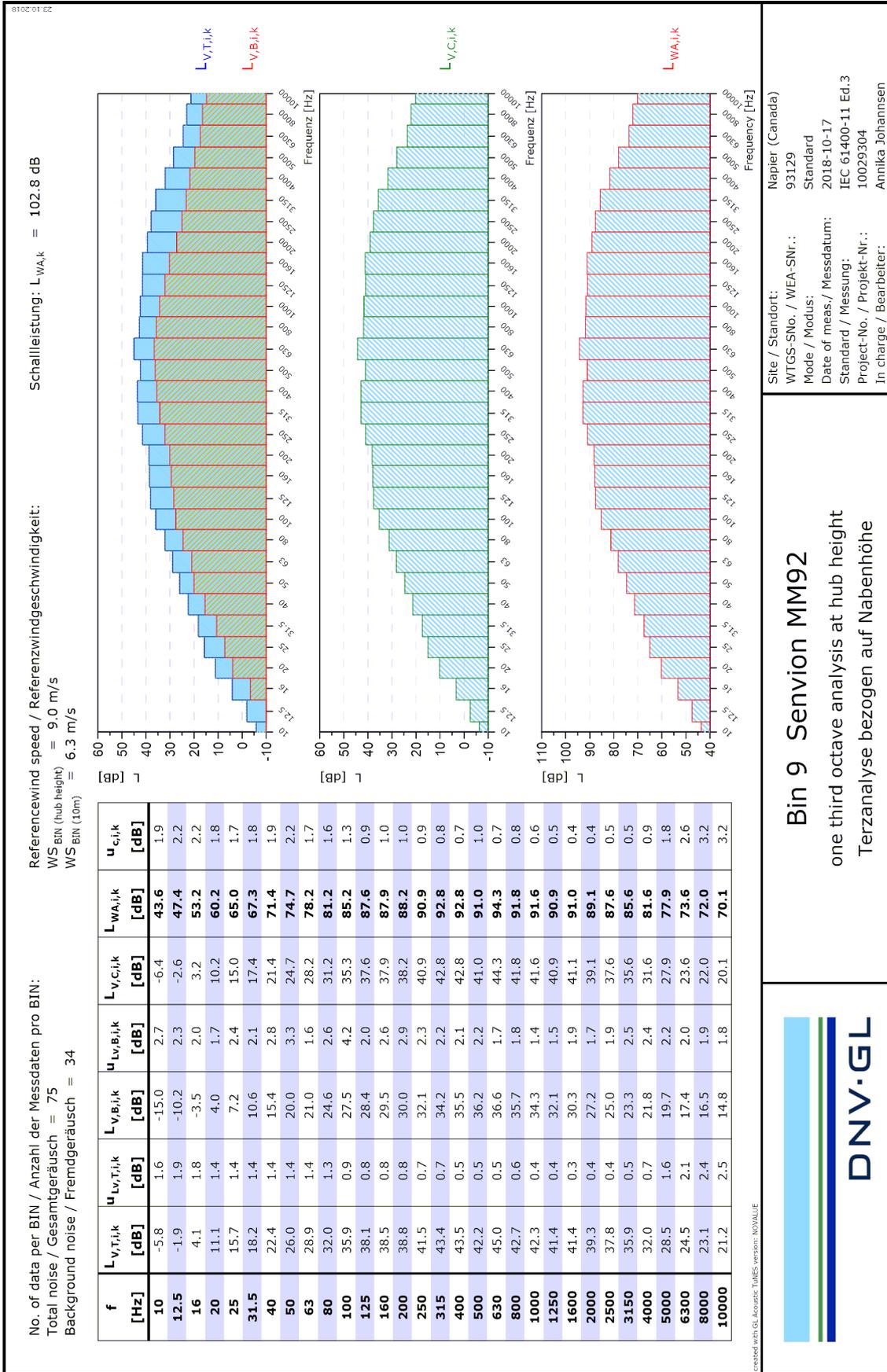
Project-No. / Projekt-Nr.: 10029304

In charge / Bearbeiter: Annika Johannsen

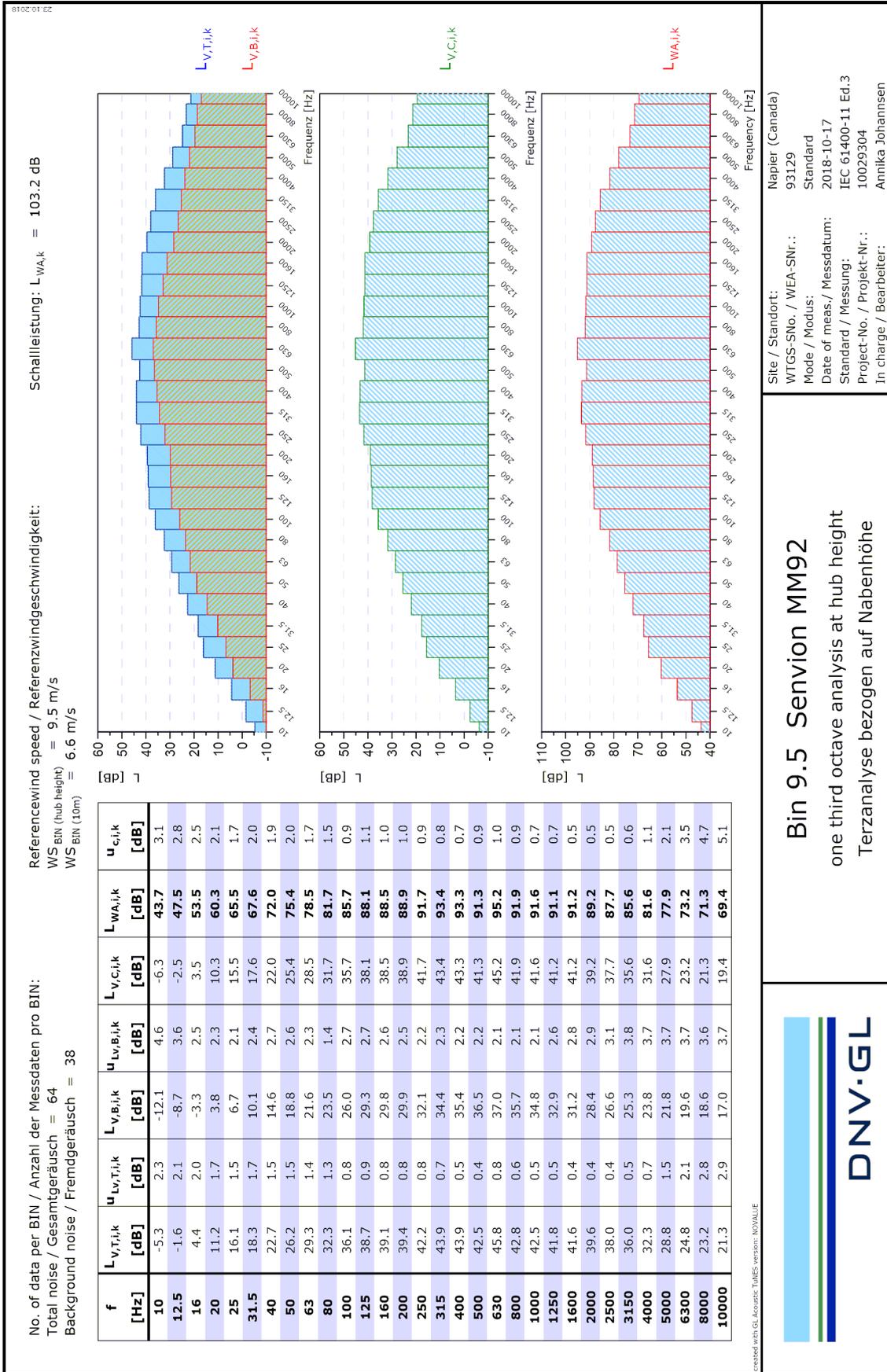
# 10.16 Third-octave sound power spectra at a WS of 8.5 m/s at hub height



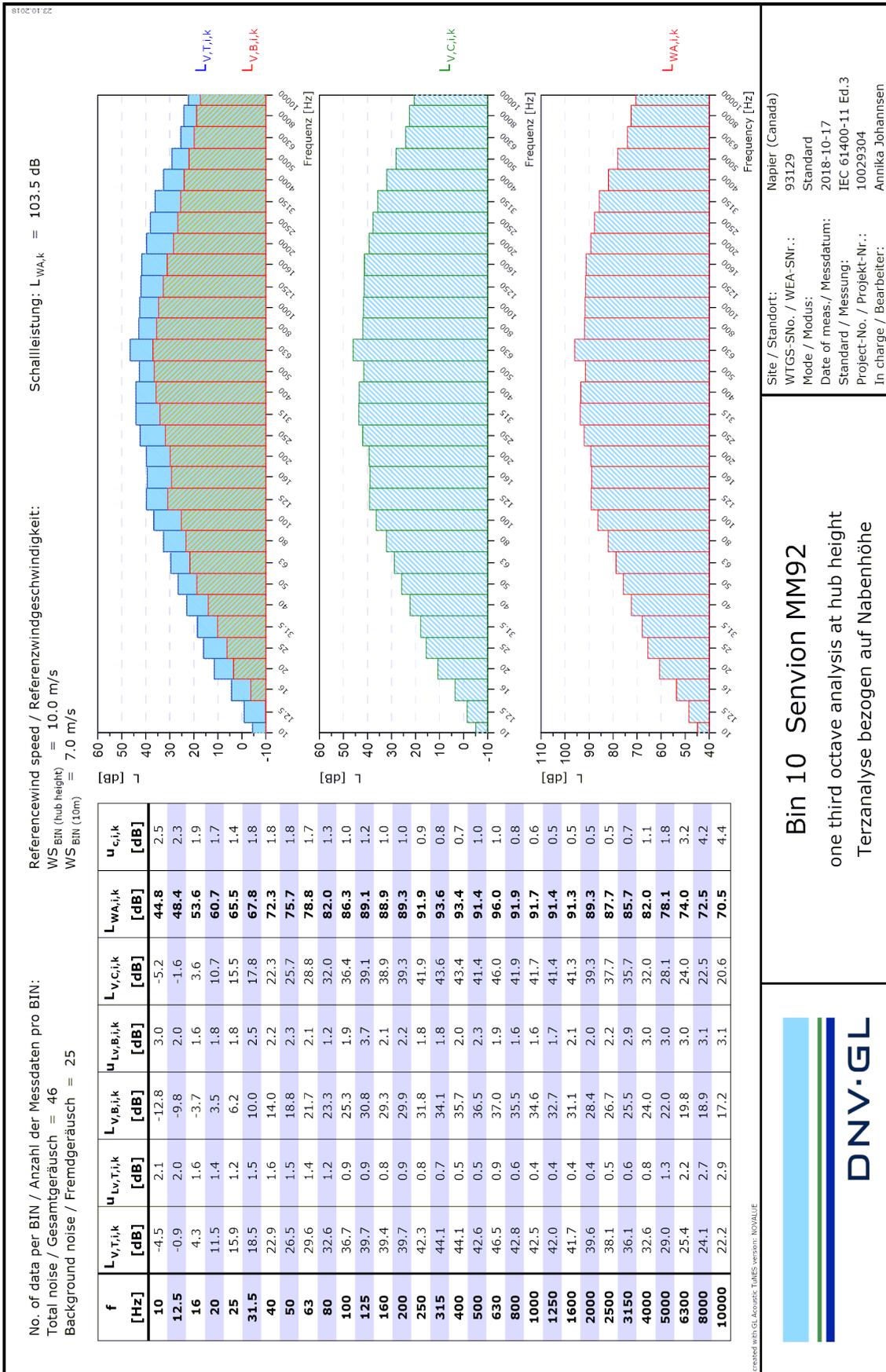
# 10.17 Third-octave sound power spectra at a WS of 9.0 m/s at hub height



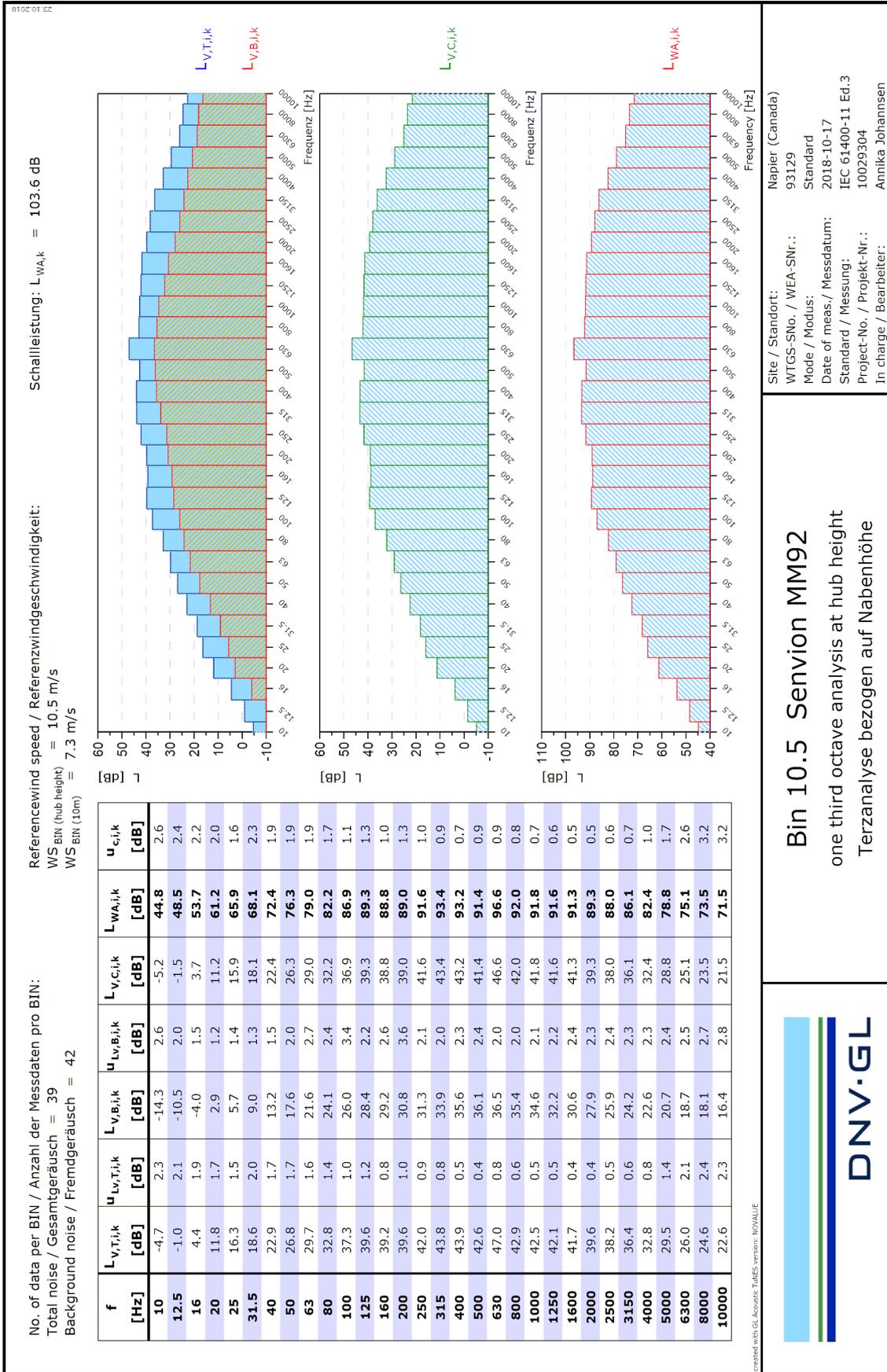
# 10.18 Third-octave sound power spectra at a WS of 9.5 m/s at hub height



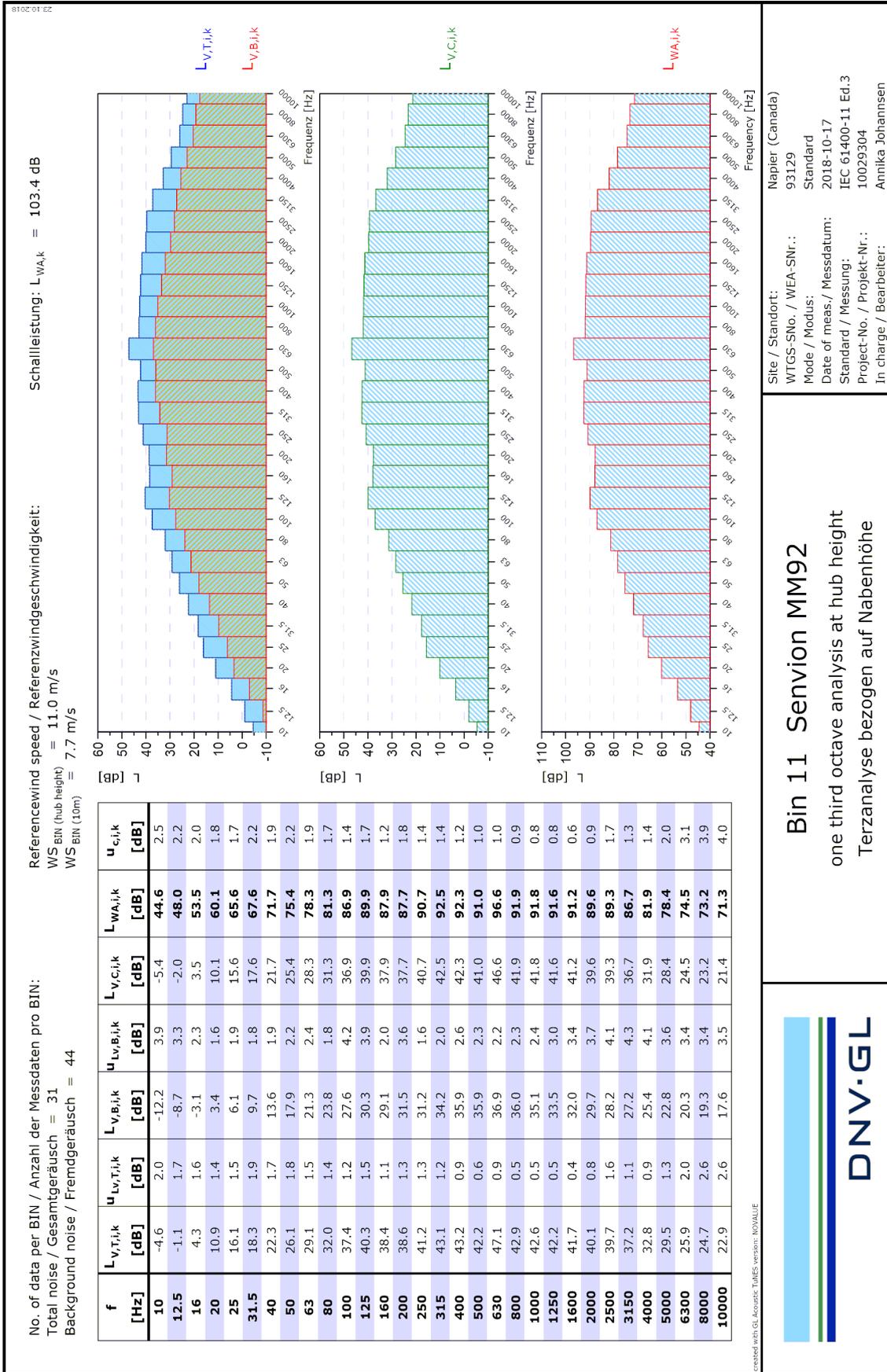
# 10.19 Third-octave sound power spectra at a WS of 10.0 m/s at hub height



# 10.20 Third-octave sound power spectra at a WS of 10.5 m/s at hub height



# 10.21 Third-octave sound power spectra at a WS of 11.0 m/s at hub height



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Project-No. / Projekt-Nr.: 10029304

In charge / Bearbeiter: Annika Johannsen

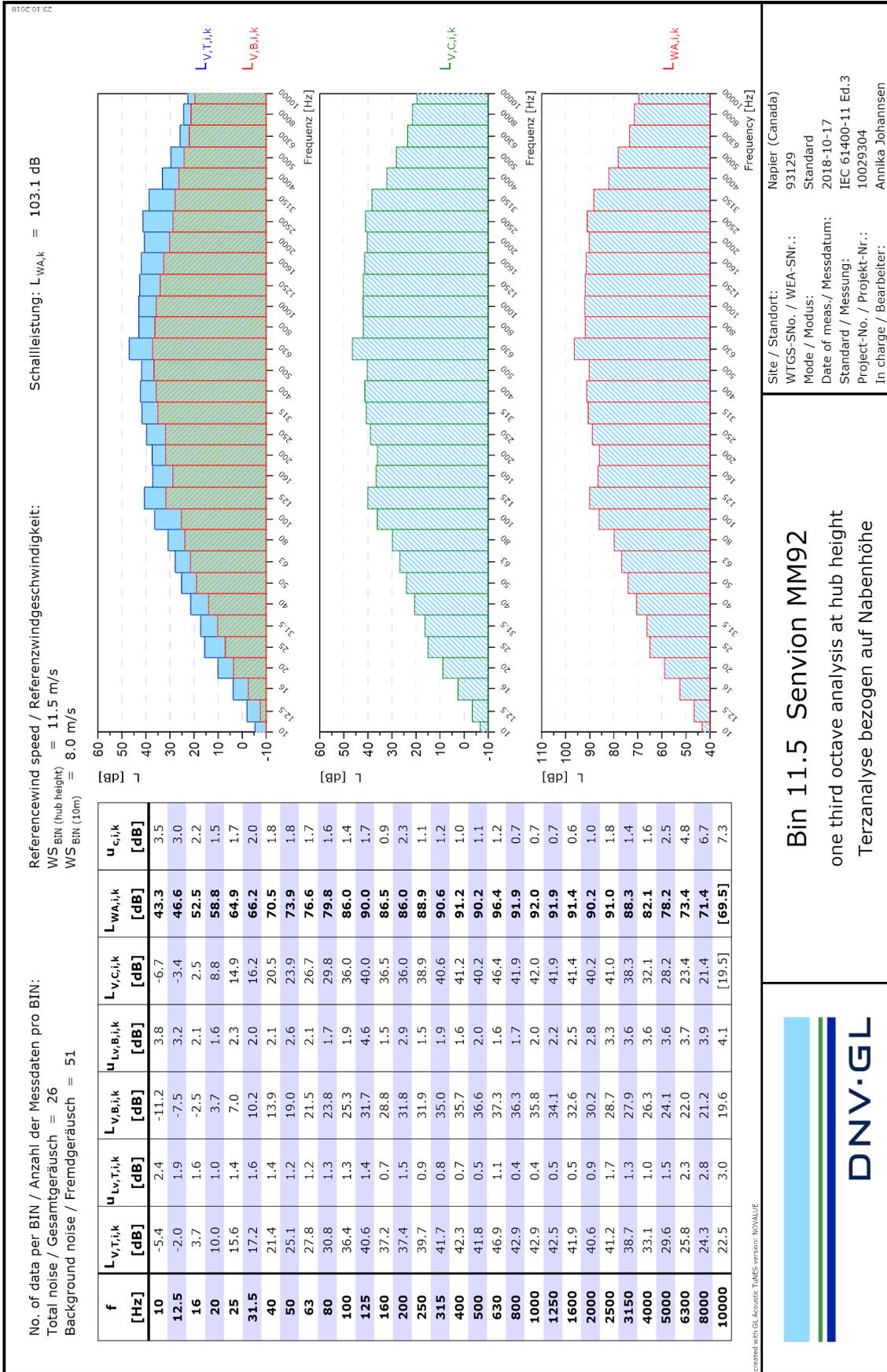
## Bin 11 Senvion MM92

one third octave analysis at hub height

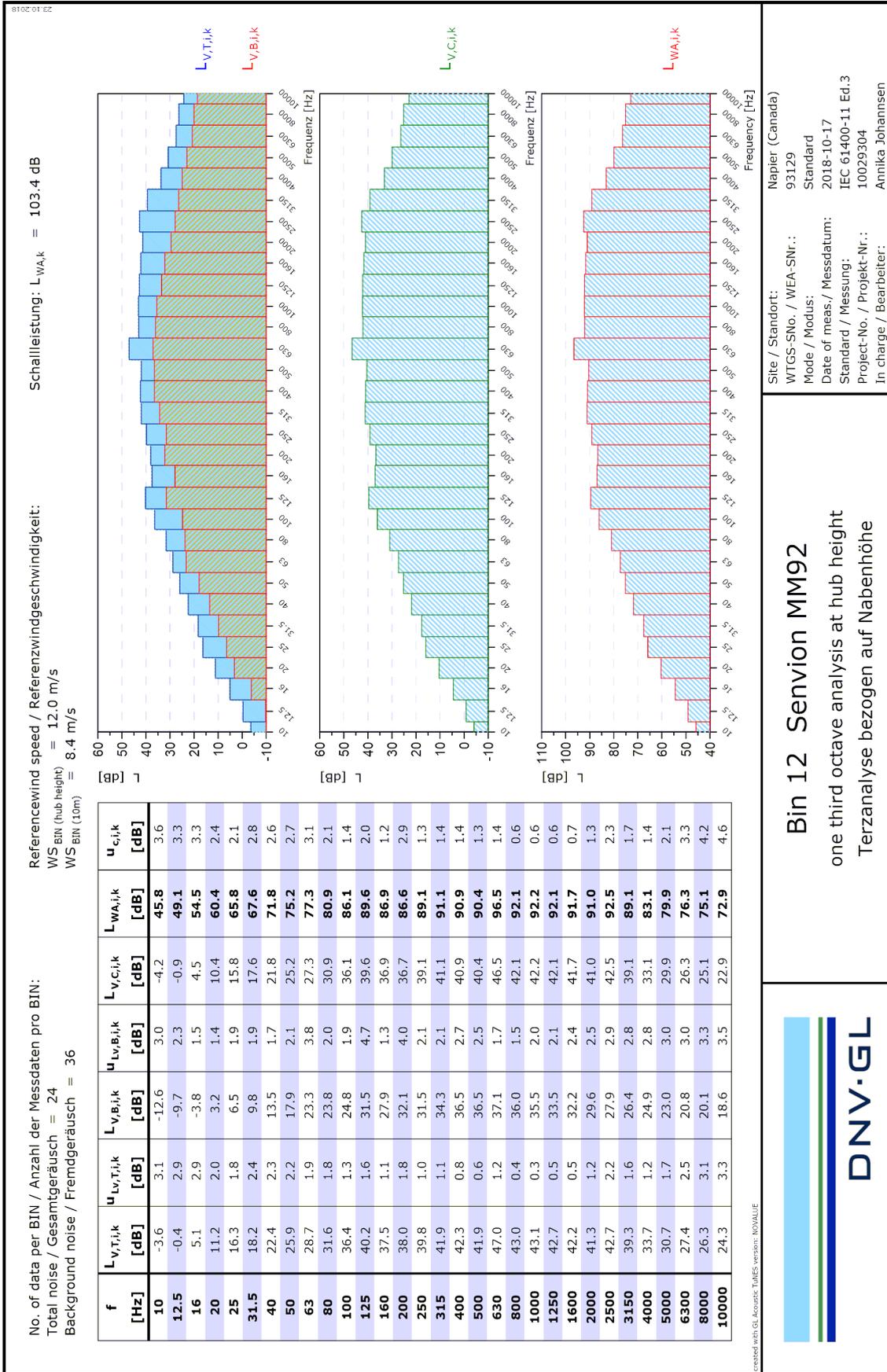
Terzanalyse bezogen auf Nabenhöhe

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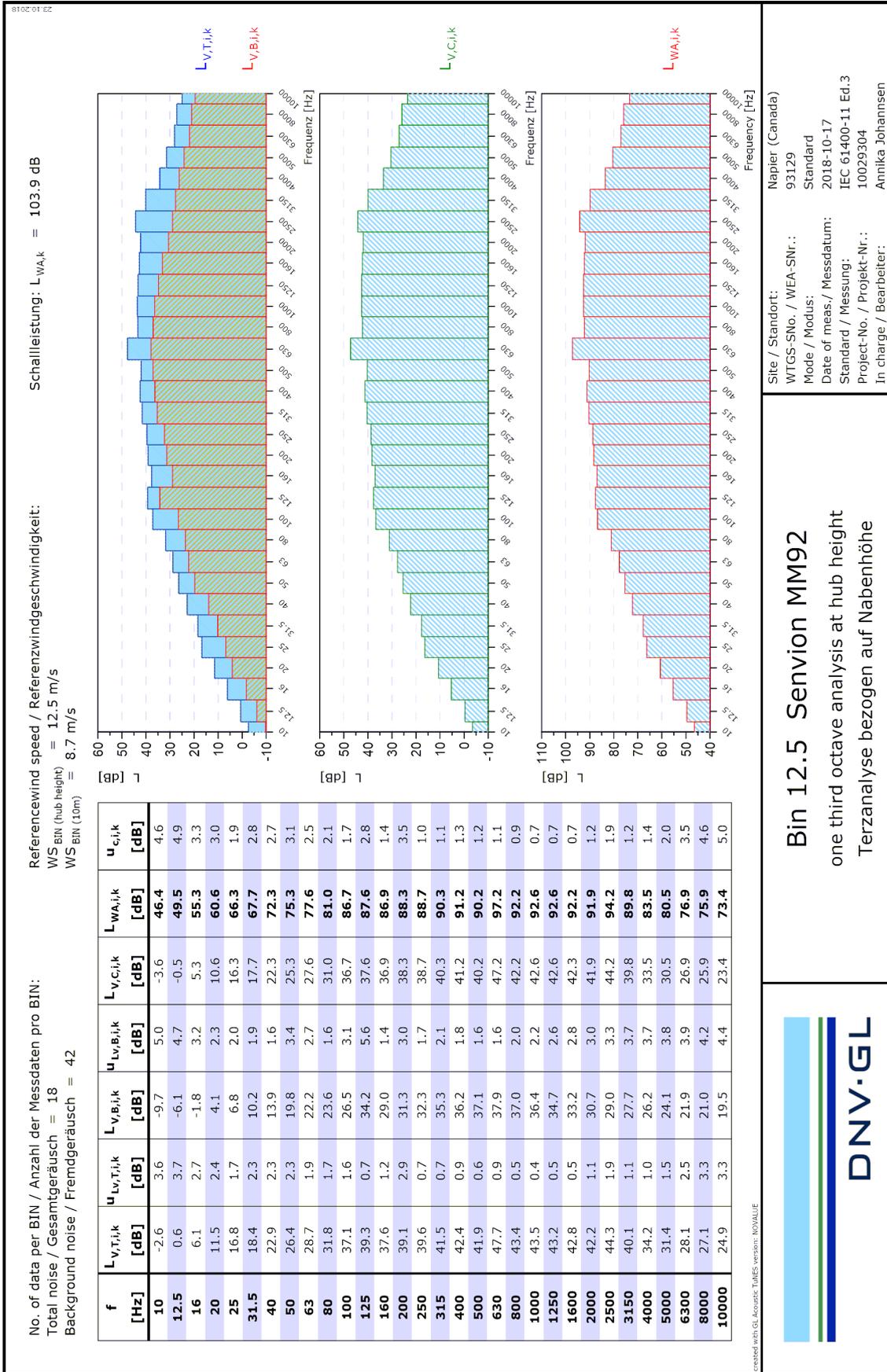
# 10.22 Third-octave sound power spectra at a WS of 11.5 m/s at hub height



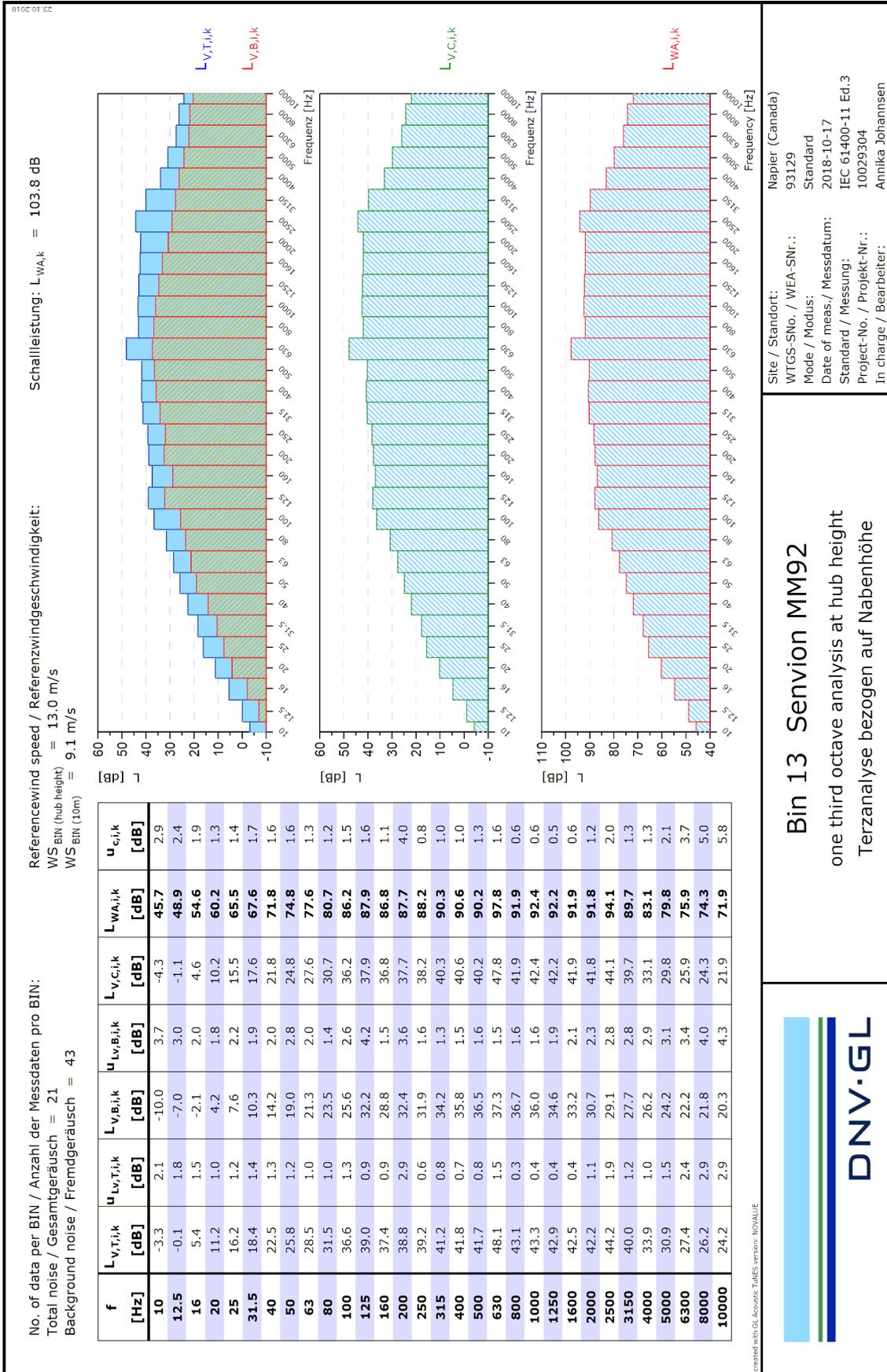
# 10.23 Third-octave sound power spectra at a WS of 12.0 m/s at hub height



# 10.24 Third-octave sound power spectra at a WS of 12.5 m/s at hub height



# 10.25 Third-octave sound power spectra at a WS of 13.0 m/s at hub height



**Bin 13 Senvion MM92**

one third octave analysis at hub height

Terzanalyse bezogen auf Nabenhöhe

Site / Standort: Napier (Canada)

WTGS-SNo. / WEA-SNr.: 93129

Mode / Modus: Standard

Date of meas. / Messdatum: 2018-10-17

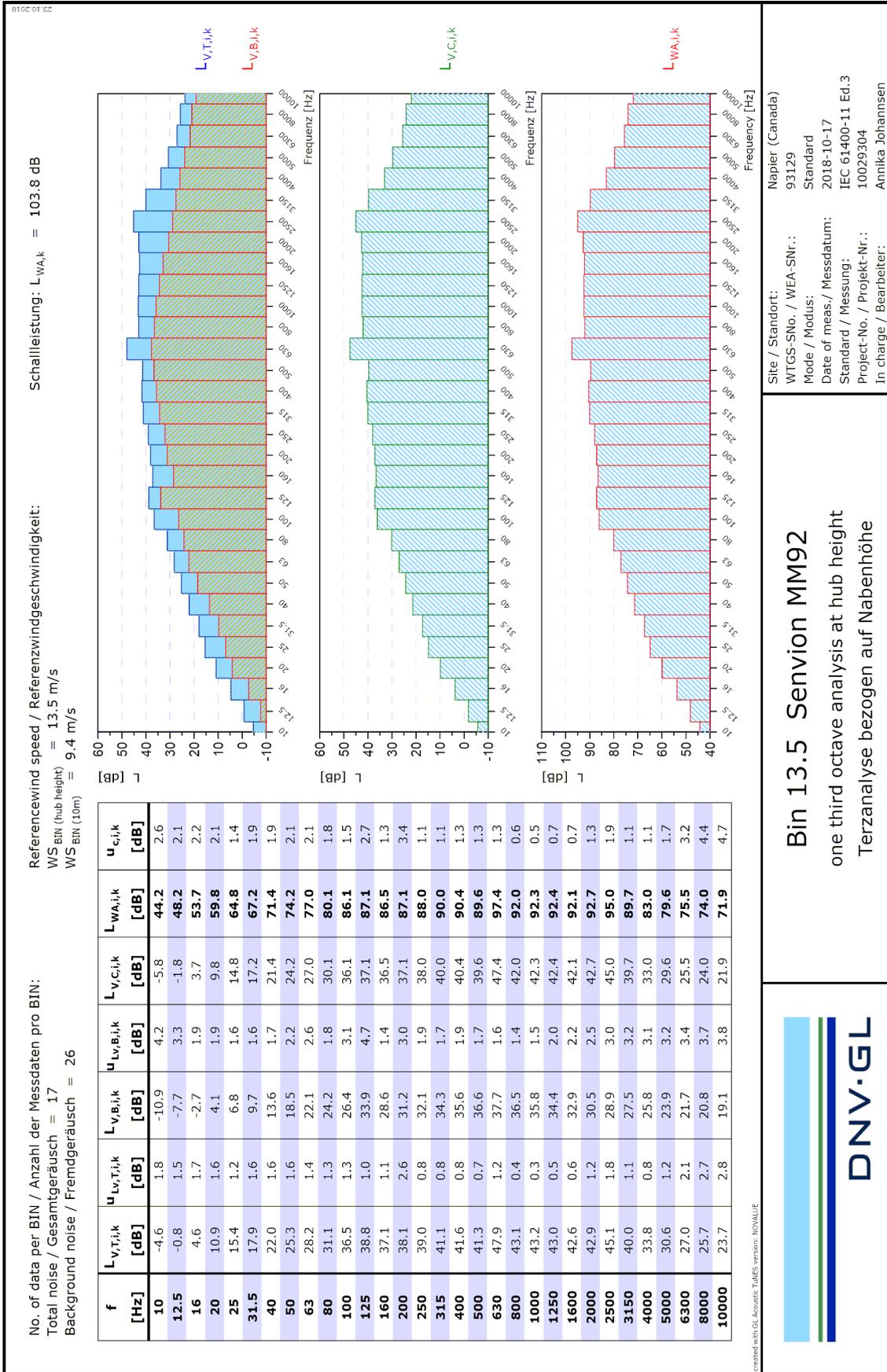
Standard / Messung: IEC 61400-11 Ed.3

Project-No. / Projekt-Nr.: 10029304

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# 10.26 Third-octave sound power spectra at a WS of 13.5 m/s at hub height



Bin 13.5 Senvion MM92

one third octave analysis at hub height

Terzanalyse bezogen auf Nabenhöhe

Site / Standort: **Napier (Canada)**

WTGS-SNo. / WEA-SNr.: **93129**

Mode / Modus: **Standard**

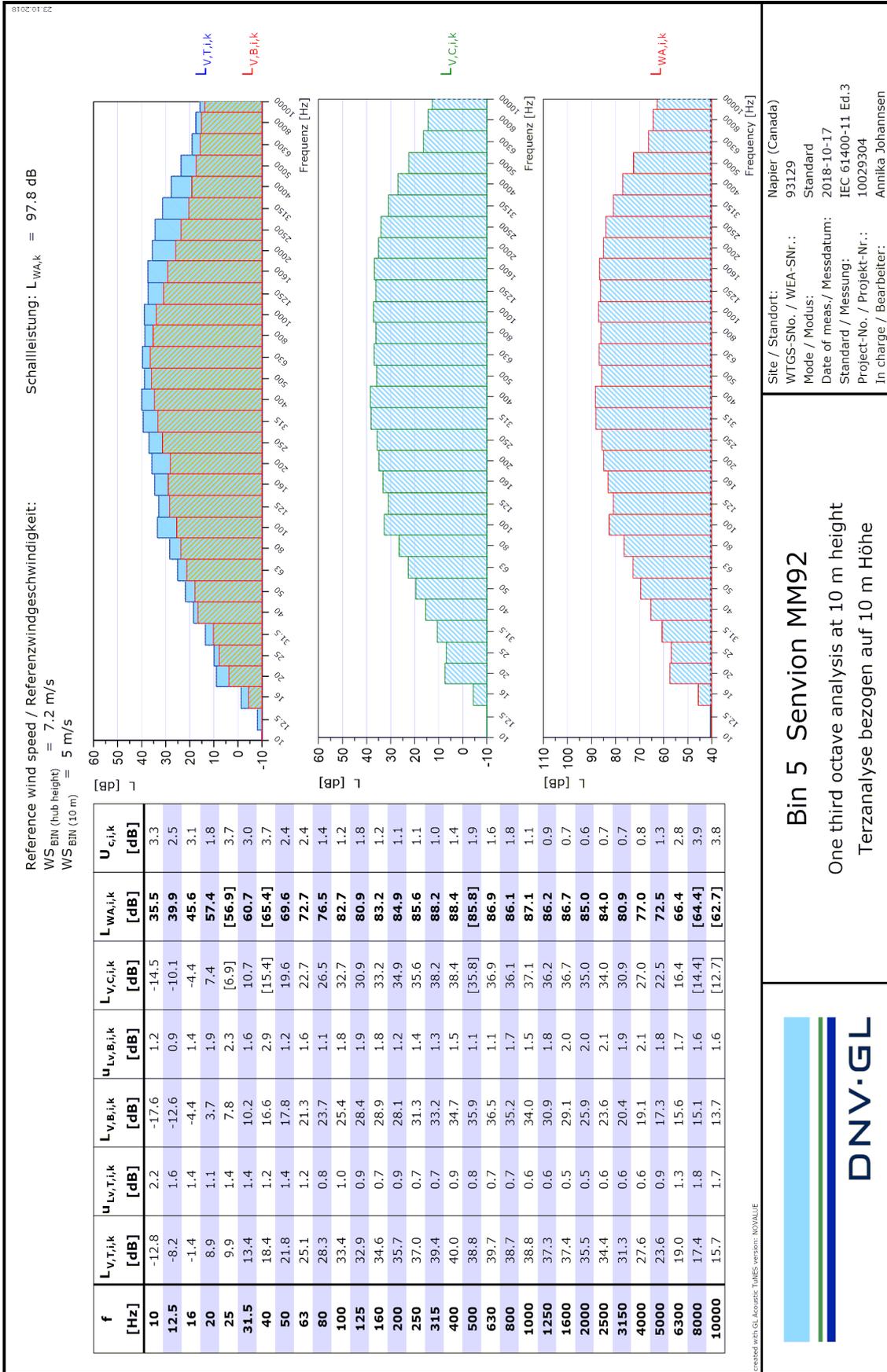
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Standard / Messung: **IEC 61400-11 Ed.3**

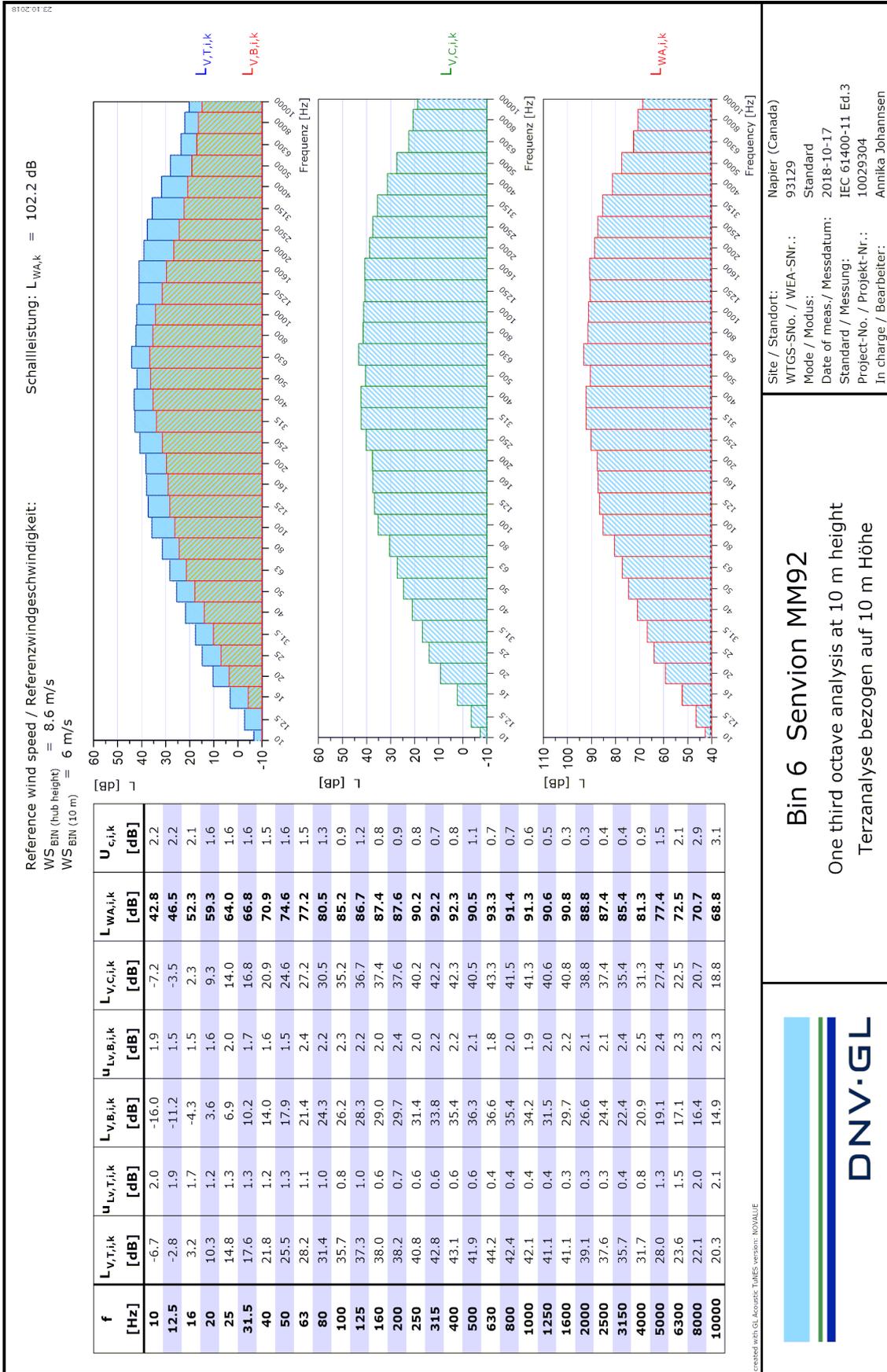
Project-No. / Projekt-Nr.: **10029304**

In charge / Bearbeiter: **Annika Johannsen**

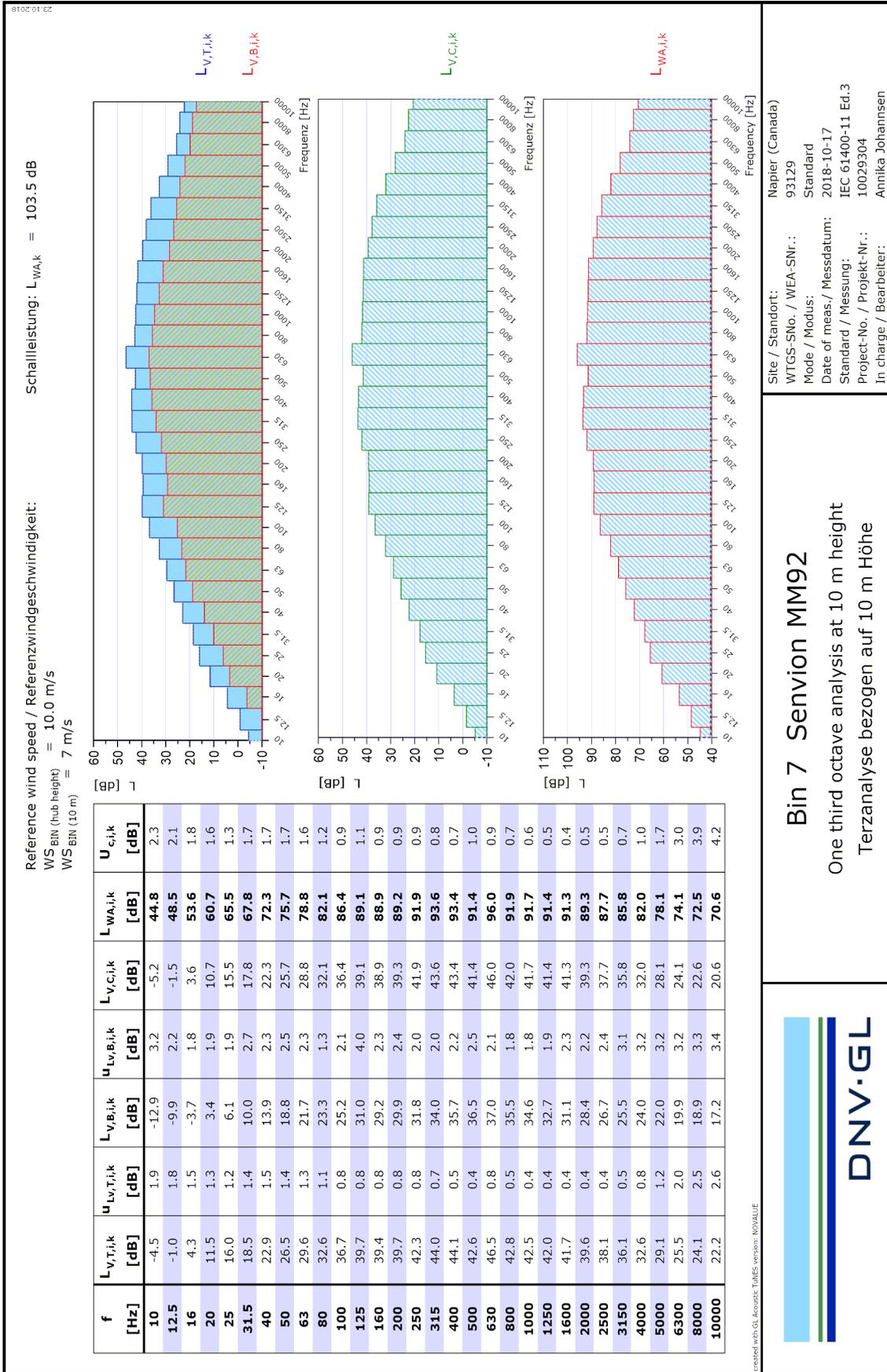
# 10.27 Third-octave sound power spectra at a WS of 5 m/s at 10 m height



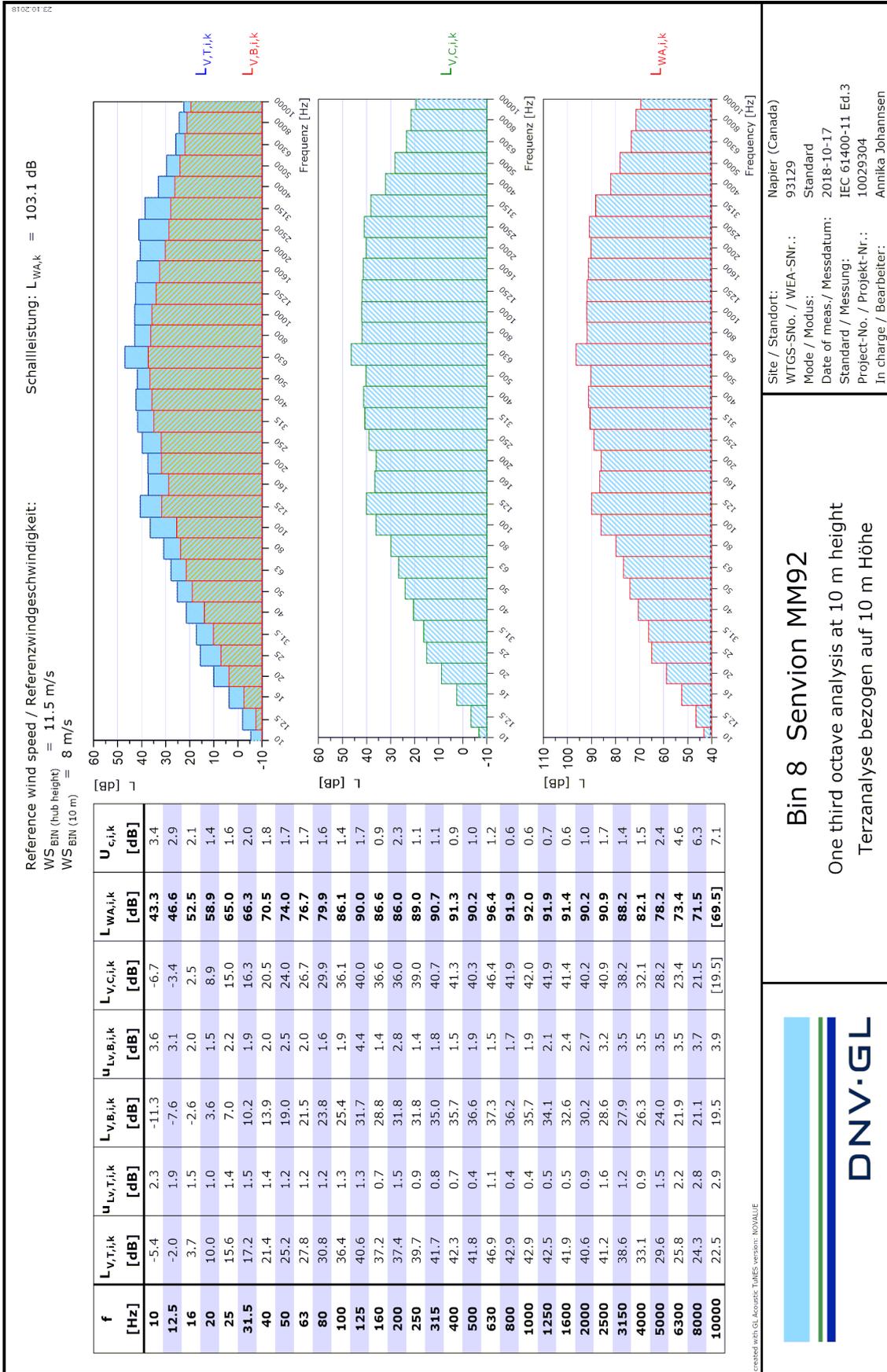
# 10.28 Third-octave sound power spectra at a WS of 6 m/s at 10 m height



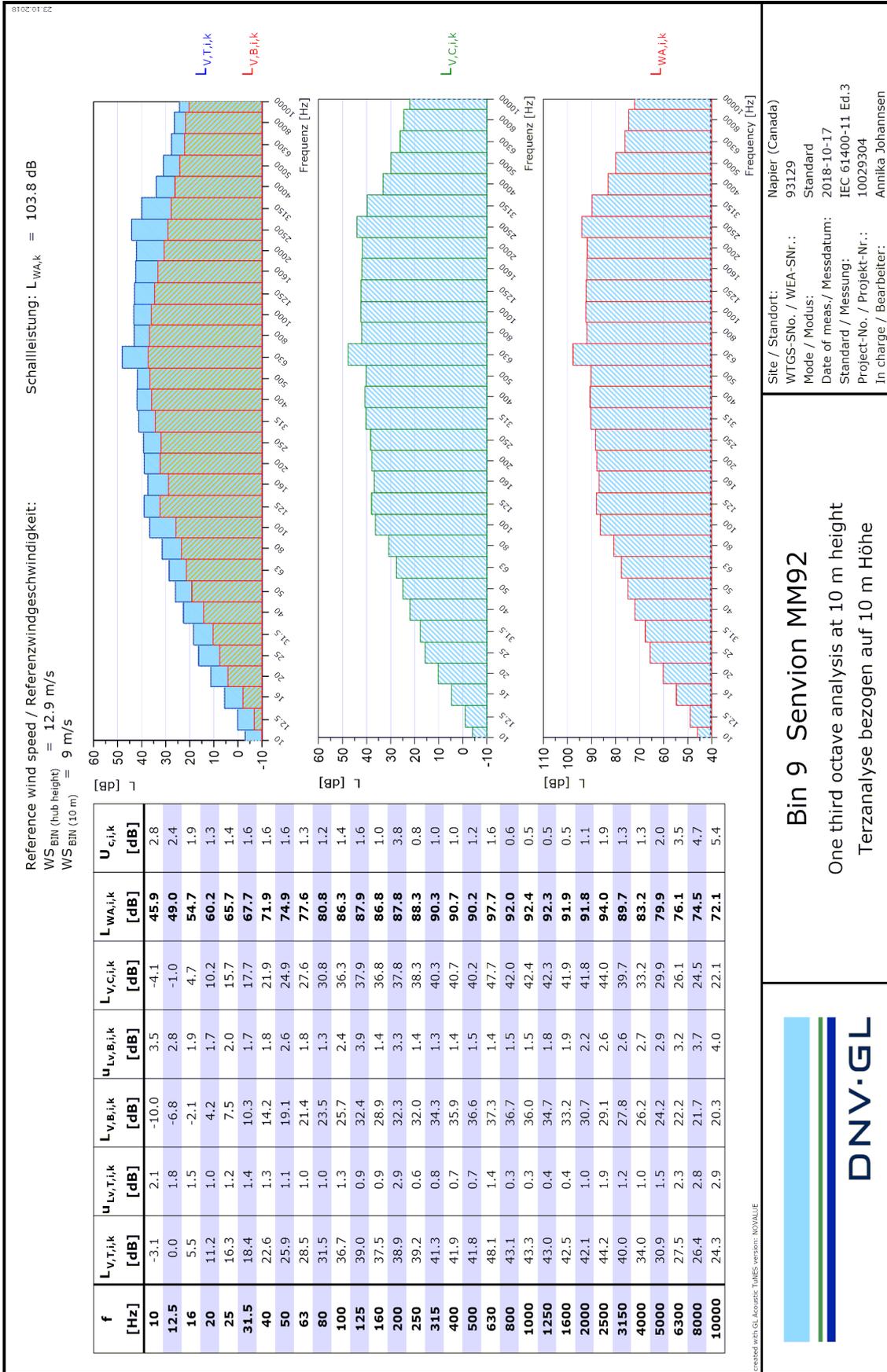
# 10.29 Third-octave sound power spectra at a WS of 7 m/s at 10 m height



# 10.30 Third-octave sound power spectra at a WS of 8 m/s at 10 m height



# 10.31 Third-octave sound power spectra at a WS of 9 m/s at 10 m height



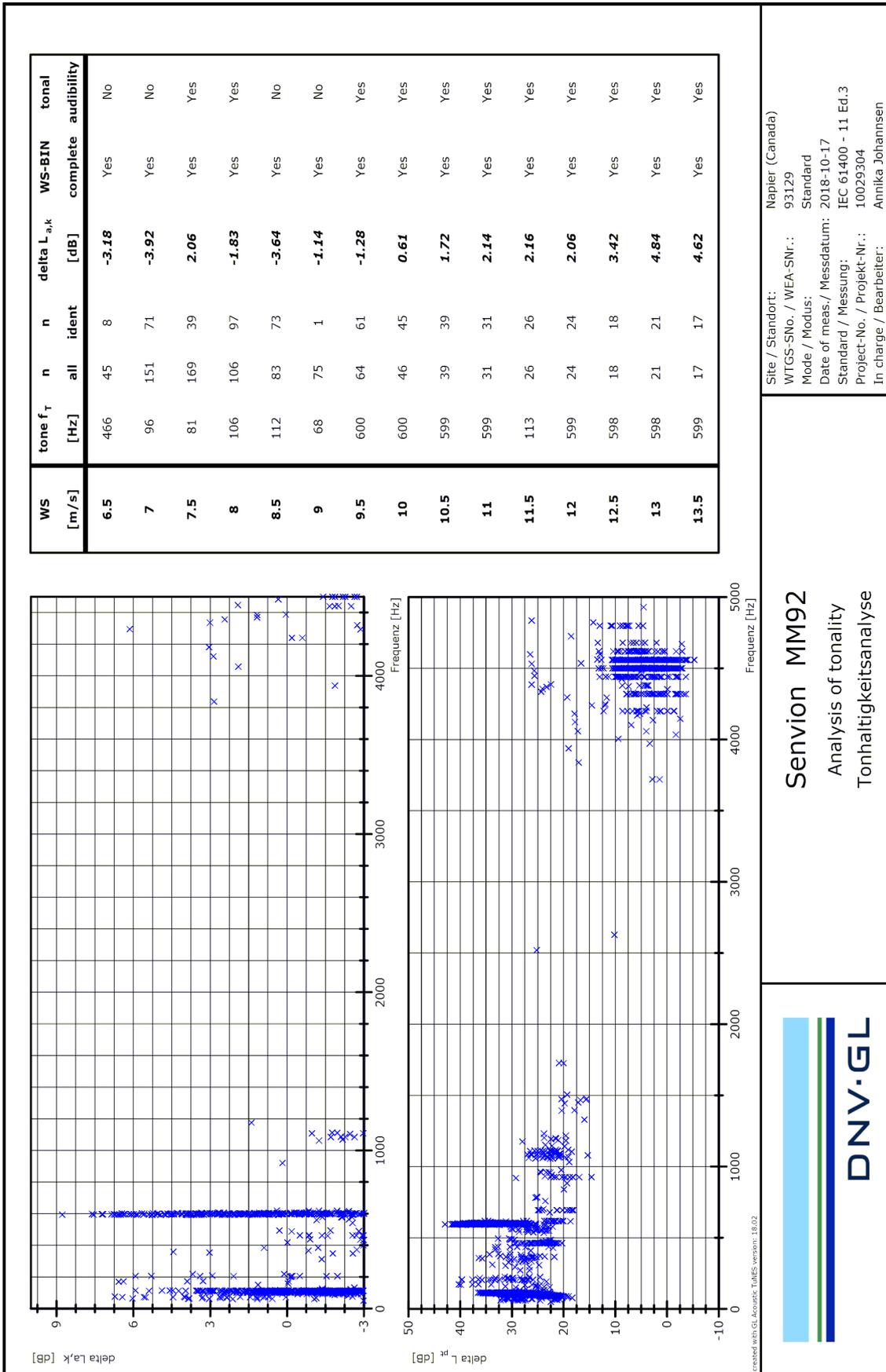
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 Mode / Modus: Standard  
 Date of meas. / Messdatum: 2018-10-17  
 Standard / Messung: IEC 61400-11 Ed.3  
 Project-No. / Projekt-Nr.: 10029304  
 In charge / Bearbeiter: Annika Johannsen

Bin 9 Senvion MM92  
 One third octave analysis at 10 m height  
 Terzanalyse bezogen auf 10 m Höhe



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## 10.33 Tonality analysis overview - all



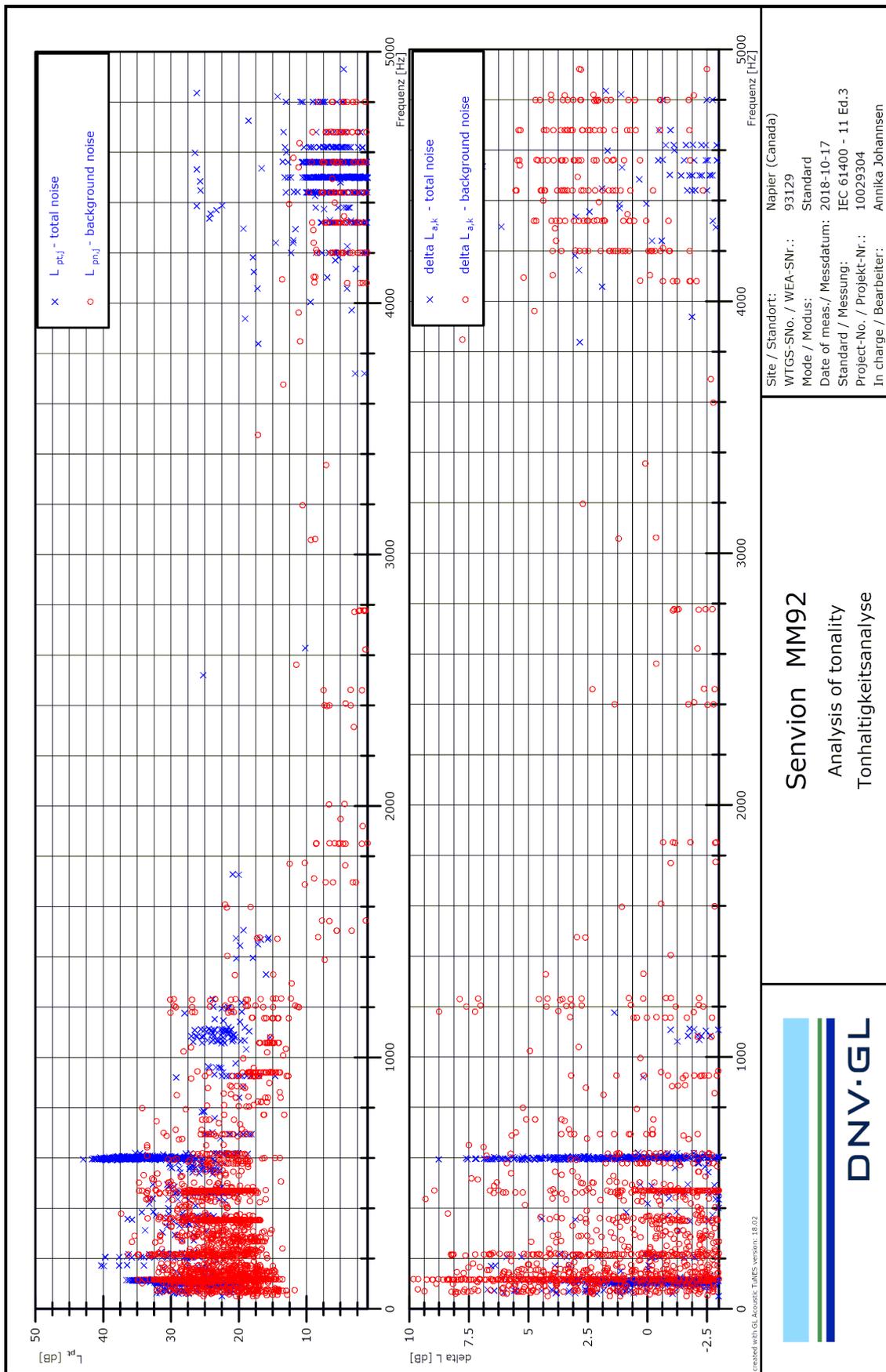
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 Date of meas./ Messdatum: 2018-10-17  
 Standard / Messung: IEC 61400 - 11 Ed.3  
 Project-No. / Projekt-Nr.: 10029304  
 In charge / Bearbeiter: Annika Johannsen

**Senvion MM92**  
 Analysis of tonality  
 Tonhaltigkeitsanalyse

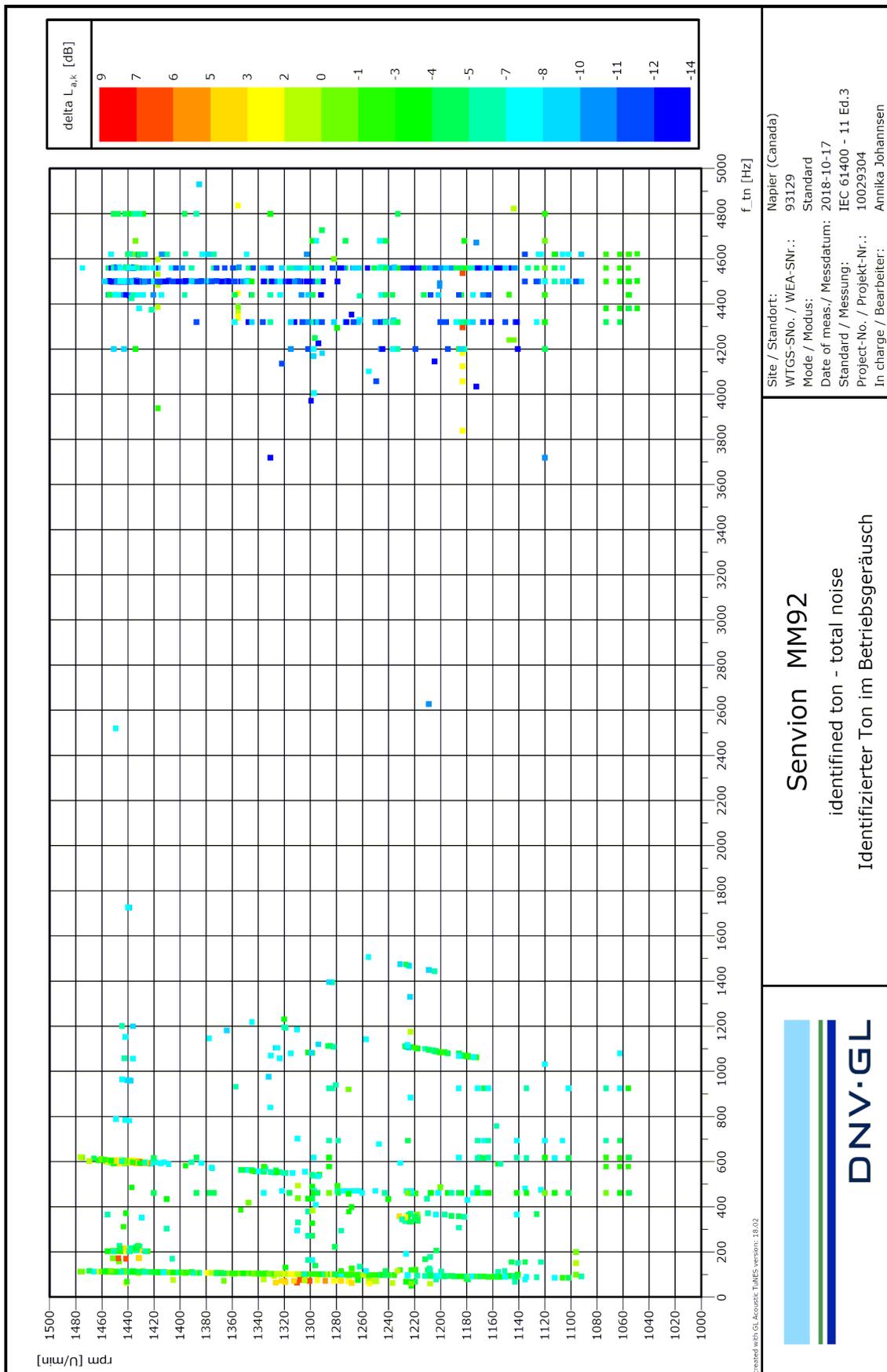


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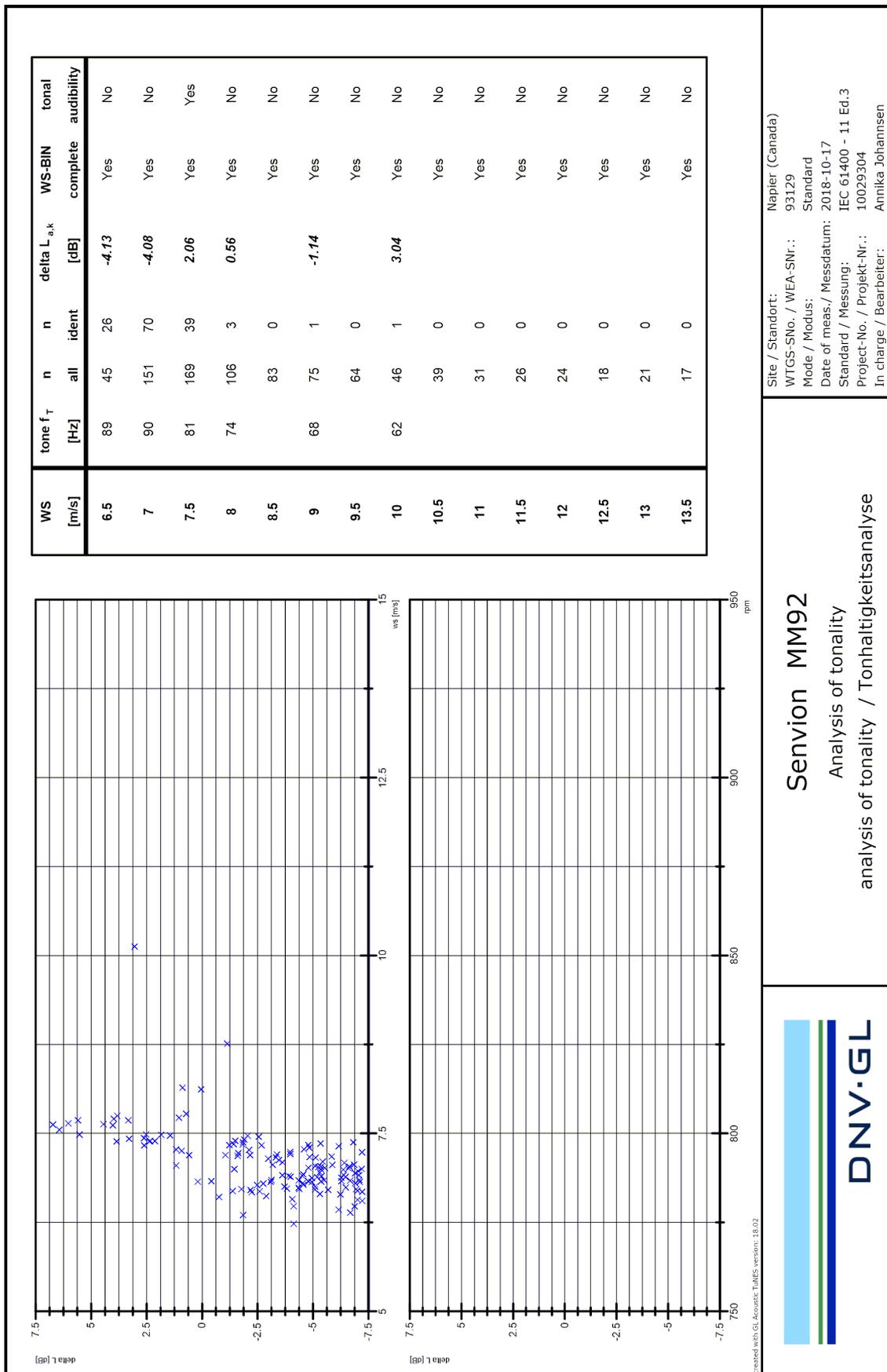
## 10.34 Tonality analysis - $\Delta L_{pn,j}$ and $\Delta L_{a,k}$ vs. frequency



## 10.35 Tonality analysis - rpm vs. frequency for the identified tones in the total noise



## 10.36 Tonality analysis - wind bin overview (page 1)



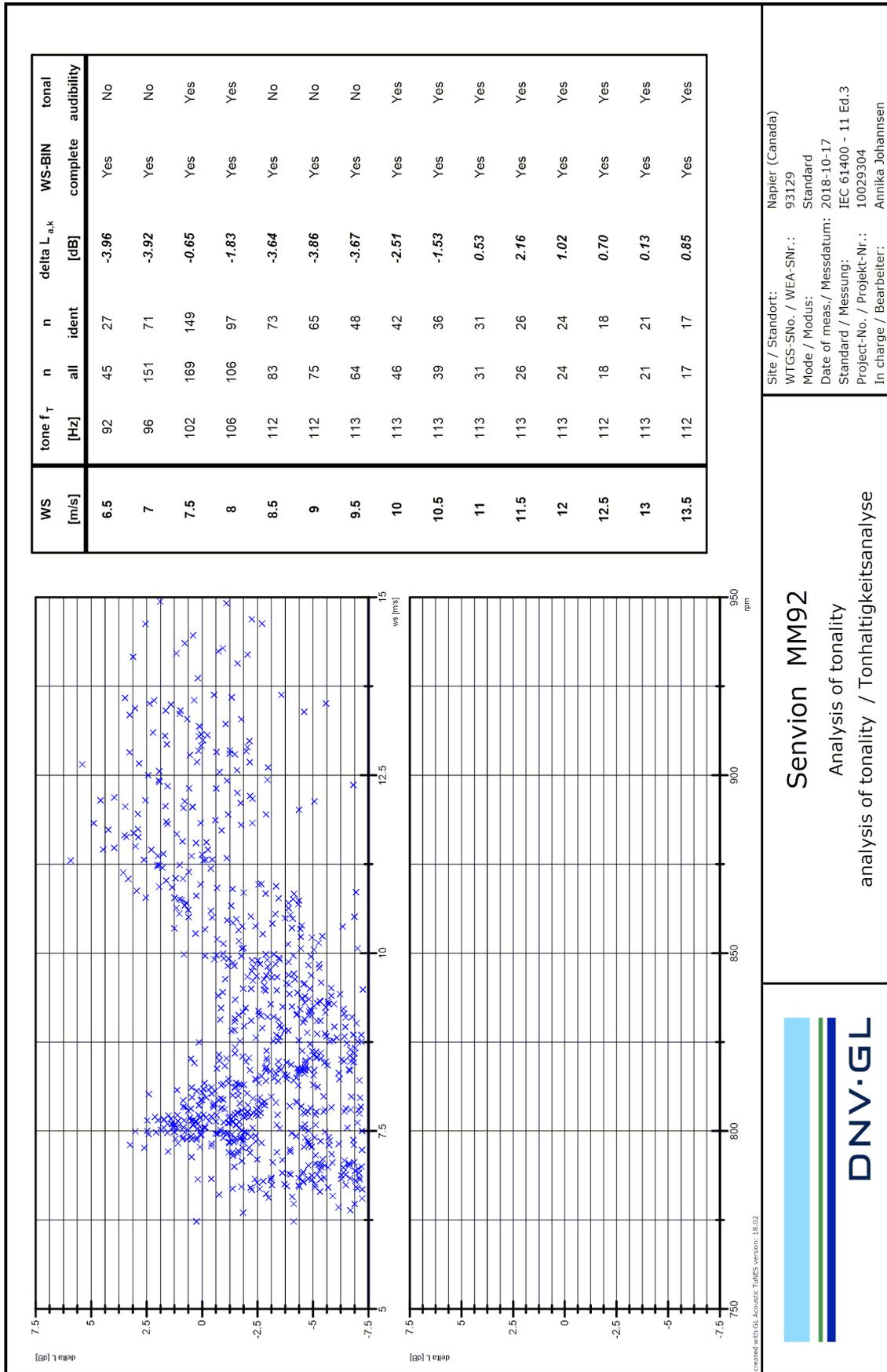
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 Date of meas./ Messdatum: 2018-10-17  
 Standard / Messung: IEC 61400 - 11 Ed.3  
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**Senvion MM92**  
 Analysis of tonality  
 analysis of tonality / Tonhaltigkeitsanalyse



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## 10.37 Tonality analysis - wind bin overview (page 2)

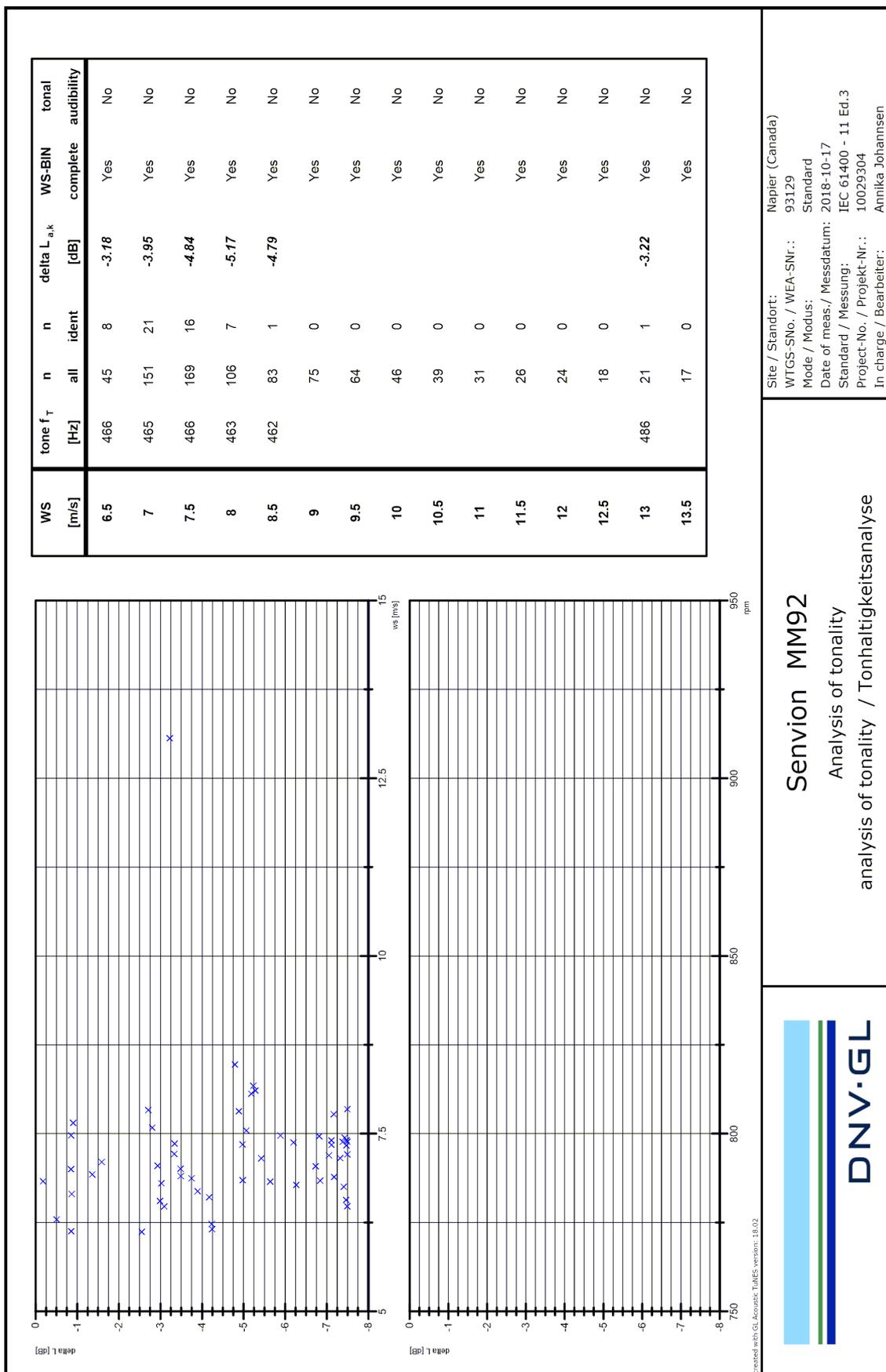


Site / Standort: Napier (Canada)  
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 Mode / Modus: Standard  
 Date of meas. / Messdatum: 2018-10-17  
 Standard / Messung: IEC 61400 - 11 Ed.3  
 Project-No. / Projekt-Nr.: 10029304  
 In charge / Bearbeiter: Annika Johannsen

**Senvion MM92**  
 Analysis of tonality  
 analysis of tonality / Tonhaltigkeitsanalyse



## 10.38 Tonality analysis - wind bin overview (page 3)

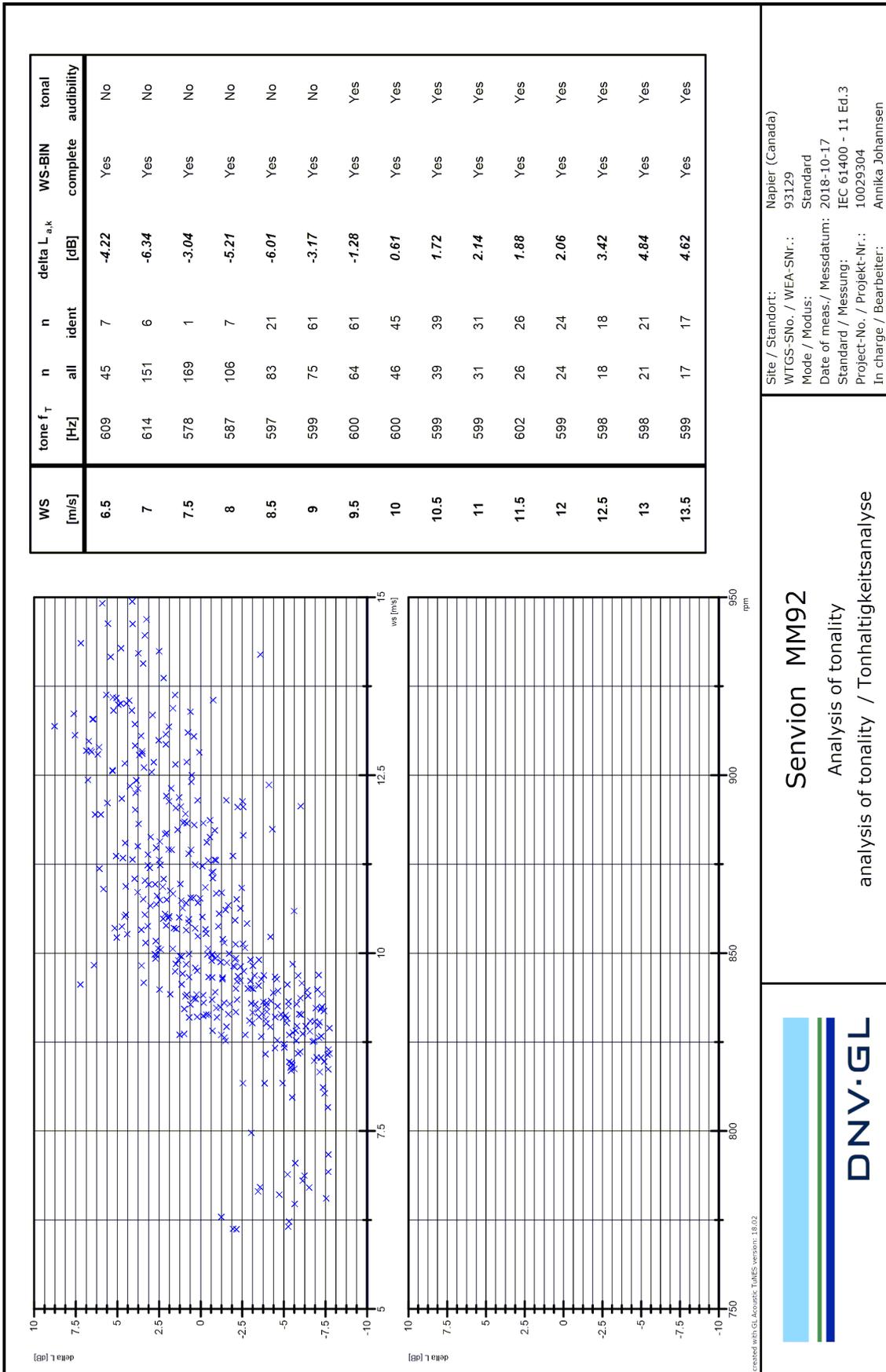


Site / Standort: Napier (Canada)  
 WTGS-No. / WEA-SNr.: 93129  
 Mode / Modus: Standard  
 Date of meas. / Messdatum: 2018-10-17  
 Standard / Messung: IEC 61400 - 11 Ed.3  
 Project-No. / Projekt-Nr.: 10029304  
 In charge / Bearbeiter: Annika Johannsen

**Senvion MM92**  
 Analysis of tonality  
 analysis of tonality / Tonhaltigkeitsanalyse



## 10.39 Tonality analysis - wind bin overview (page 4)



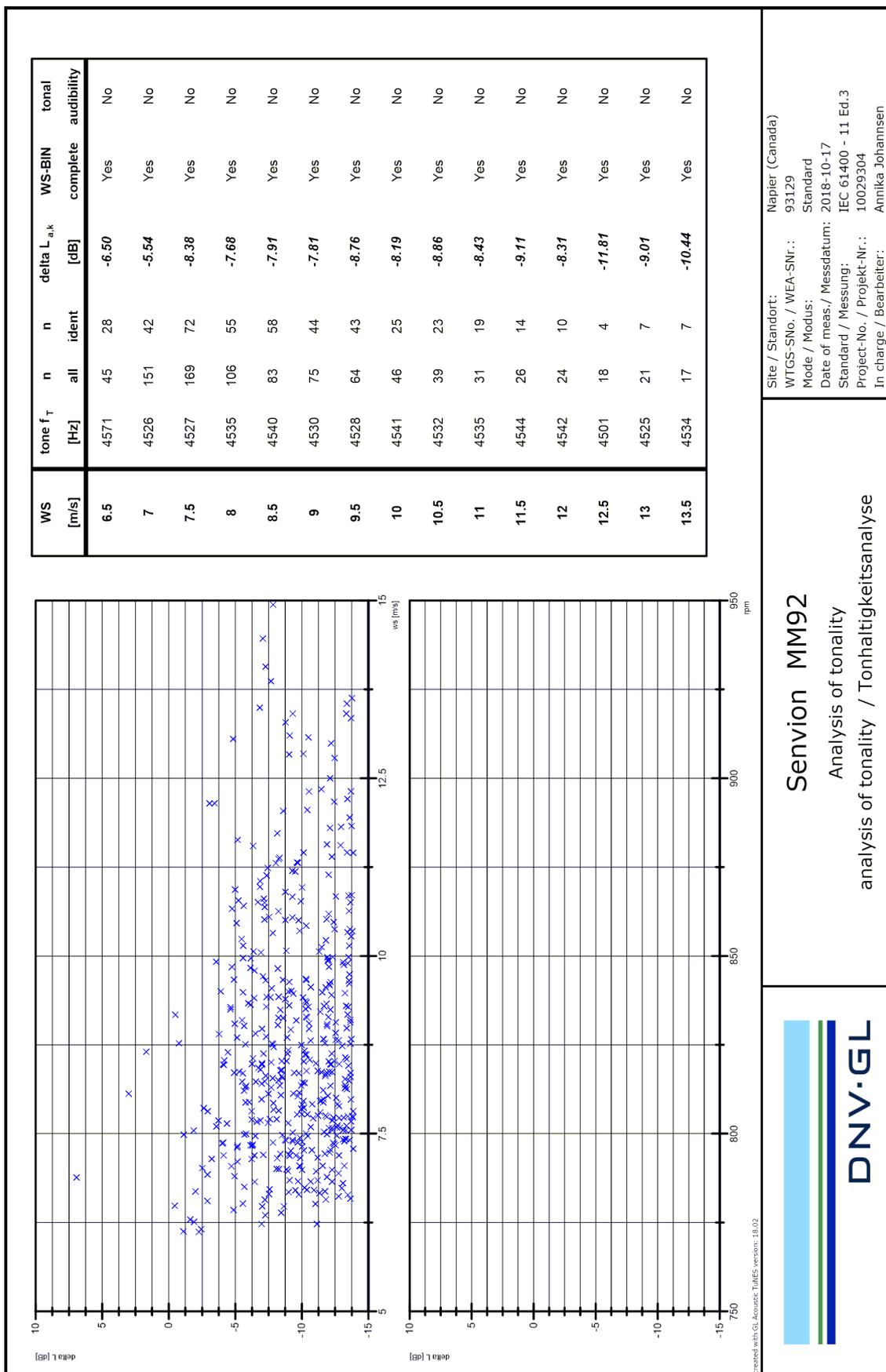
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 WTGS-SNo. / WEA-SNr.: 93129  
 Mode / Modus: Standard  
 Date of meas./ Messdatum: 2018-10-17  
 Standard / Messung: IEC 61400 - 11 Ed.3  
 Project-No. / Projekt-Nr.: 10029304  
 In charge / Bearbeiter: Annika Johannsen

**Senvion MM92**  
 Analysis of tonality  
 analysis of tonality / Tonhaltigkeitsanalyse



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## 10.40 Tonality analysis - wind bin overview (page 5)

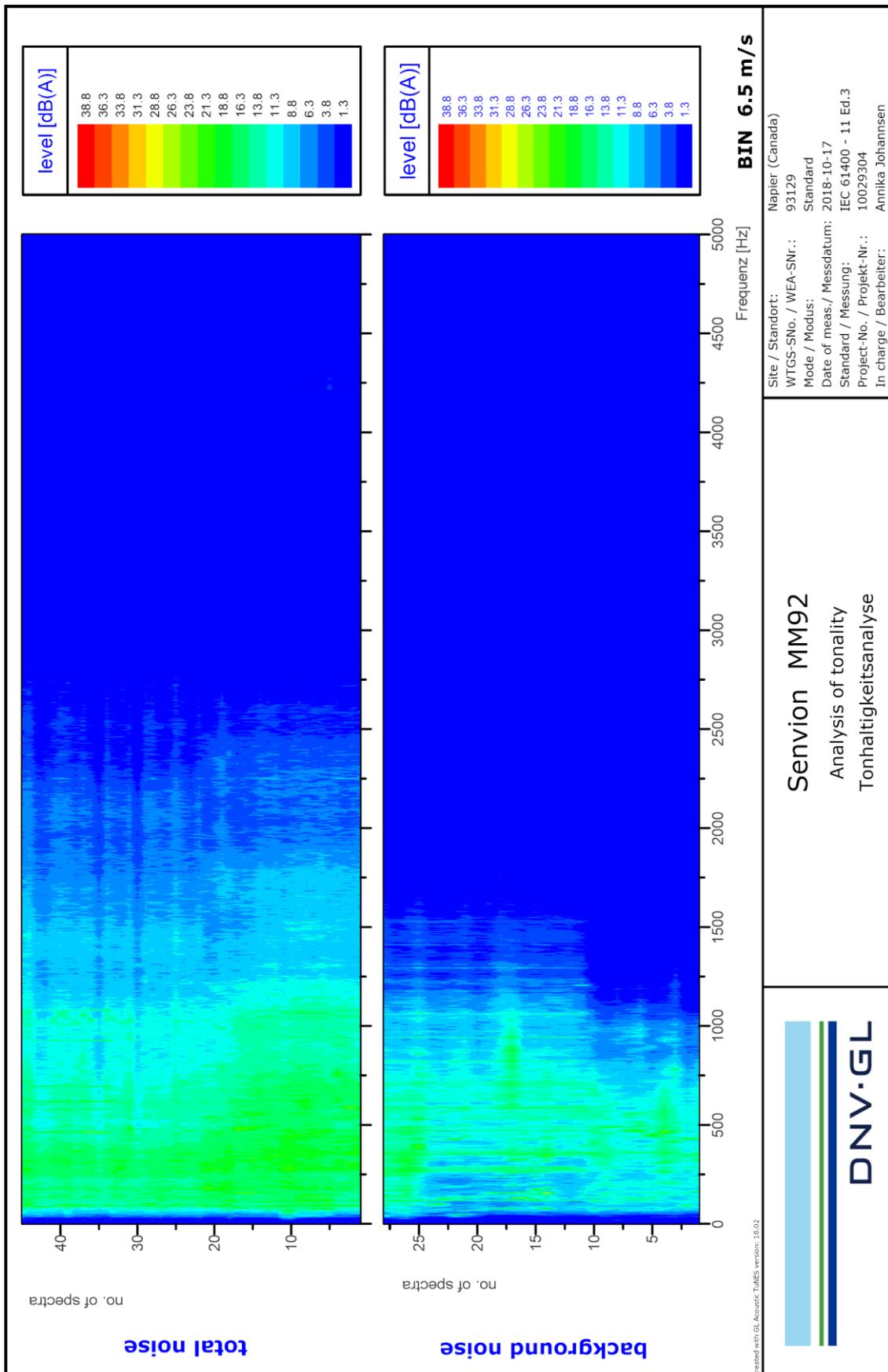


Site / Standort: Napier (Canada)  
 WTGS-SNo. / WEA-SNr.: 93129  
 Mode / Modus: Standard  
 Date of meas. / Messdatum: 2018-10-17  
 Standard / Messung: IEC 61400 - 11 Ed.3  
 Project-No. / Projekt-Nr.: 10029304  
 In charge / Bearbeiter: Annika Johannsen

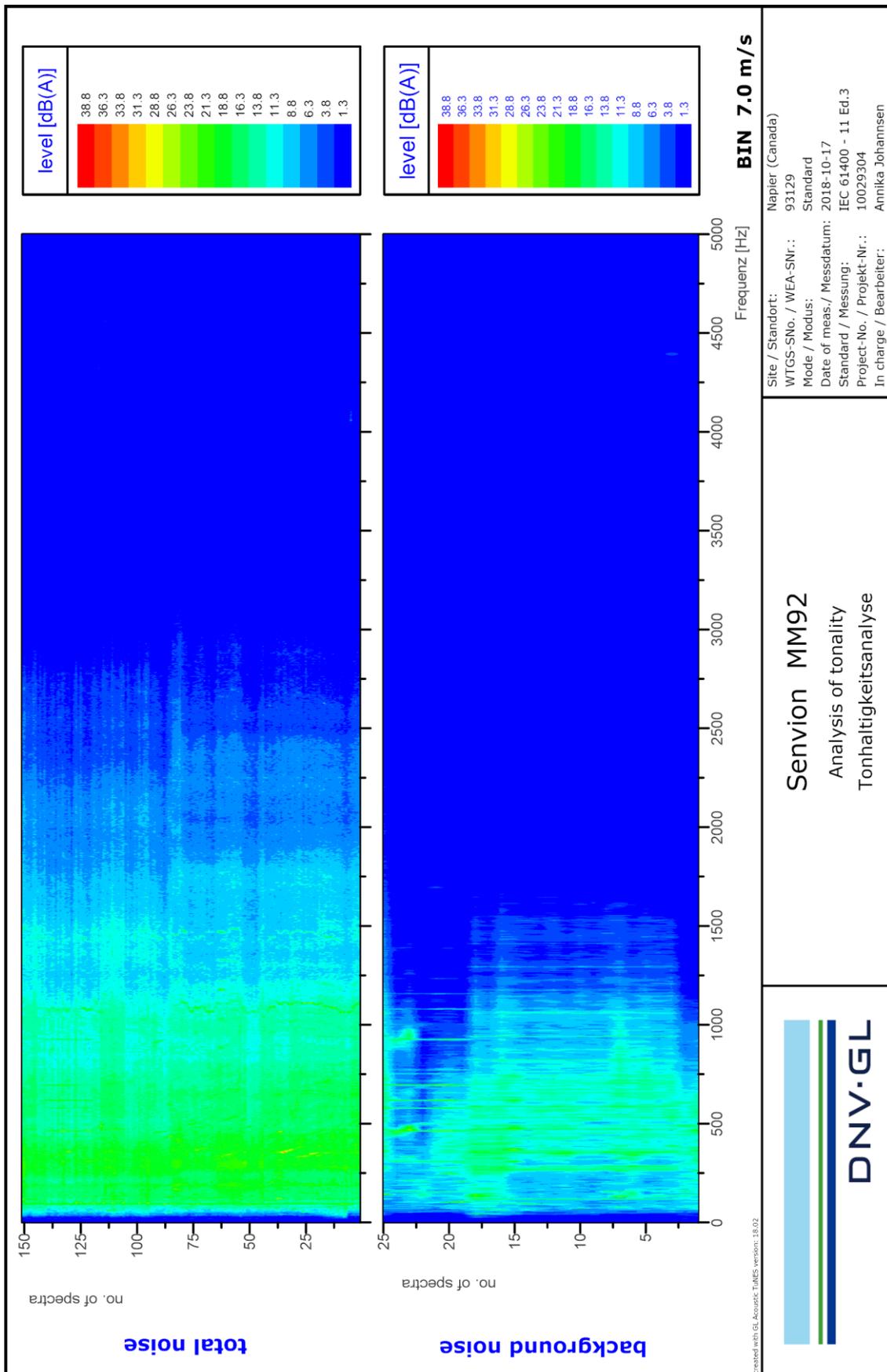
**Senvion MM92**  
 Analysis of tonality  
 analysis of tonality / Tonhaltigkeitsanalyse



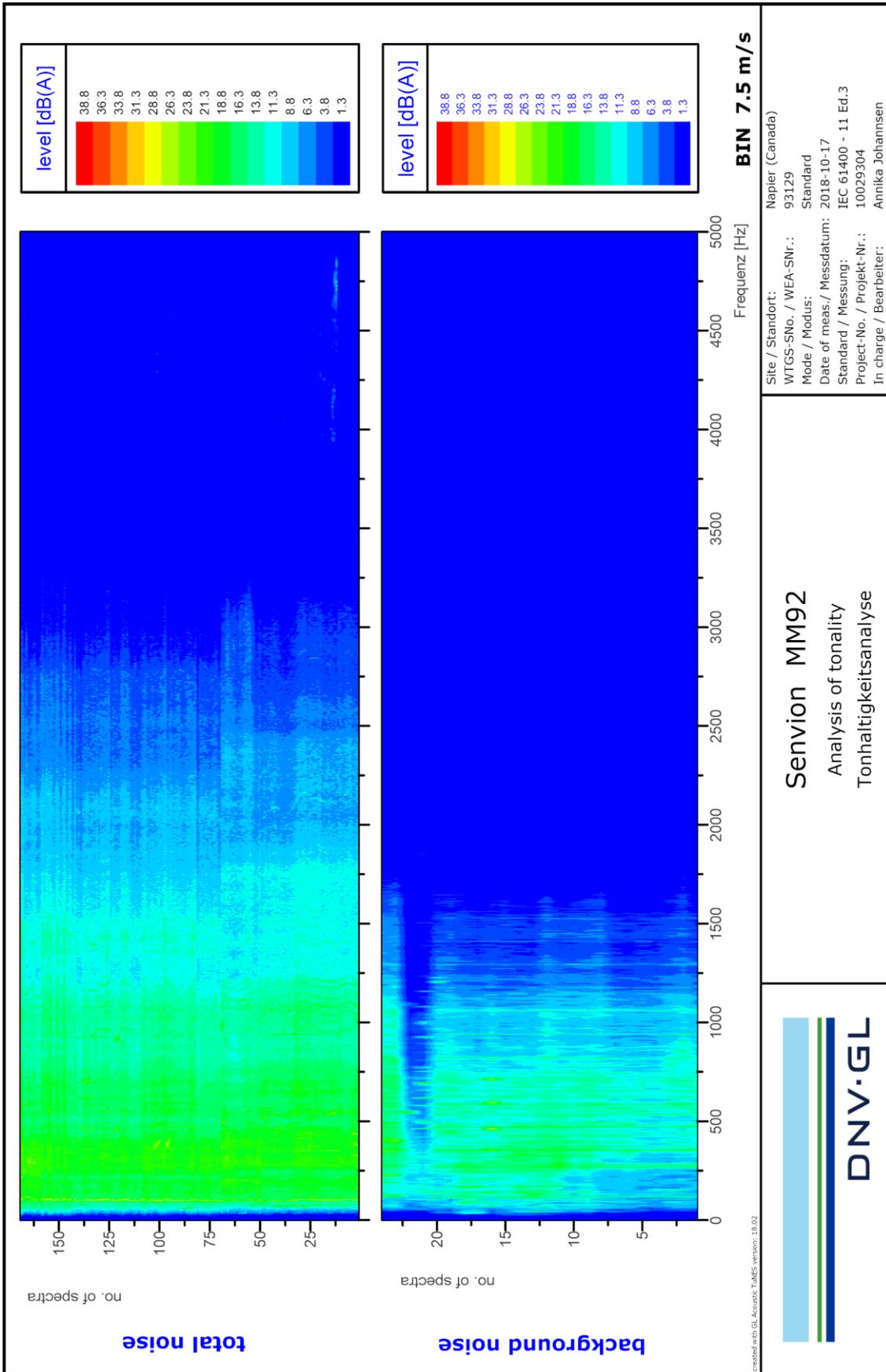
## 10.41 Frequency spectra of total and background noise at a WS of 6.5 m/s at hub height



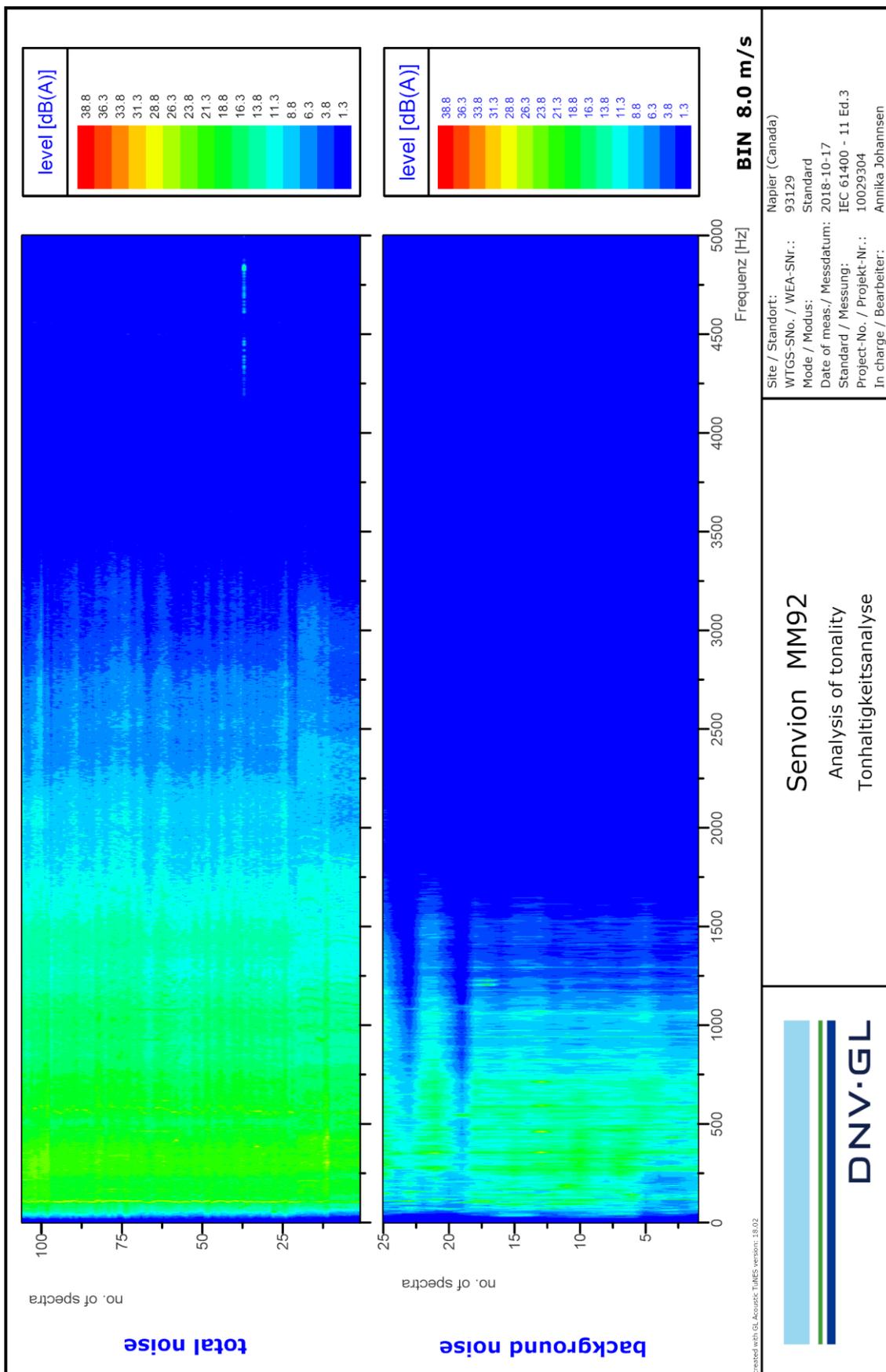
## 10.42 Frequency spectra of total and background noise at a WS of 7.0 m/s at hub height



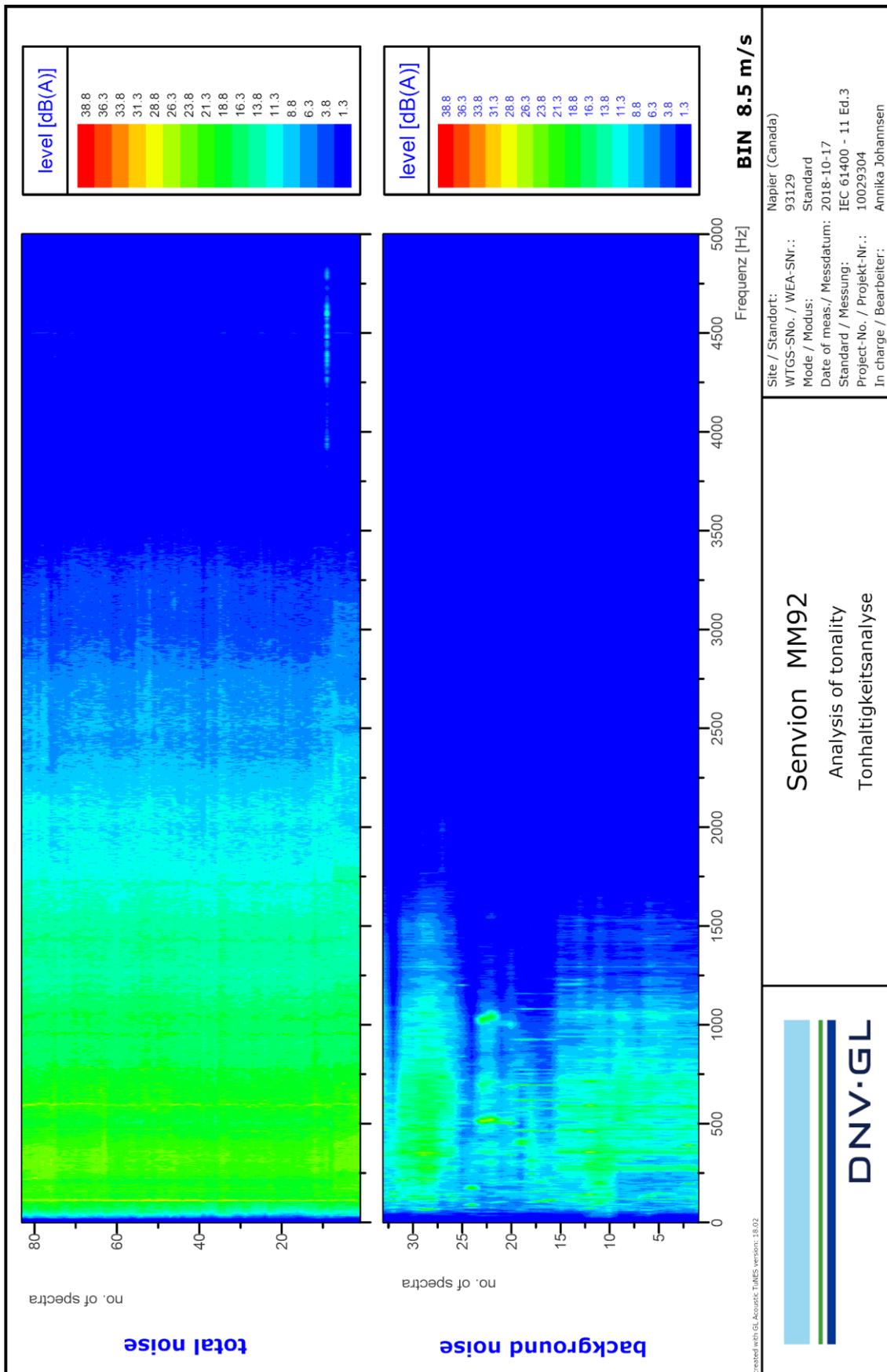
## 10.43 Frequency spectra of total and background noise at a WS of 7.5 m/s at hub height



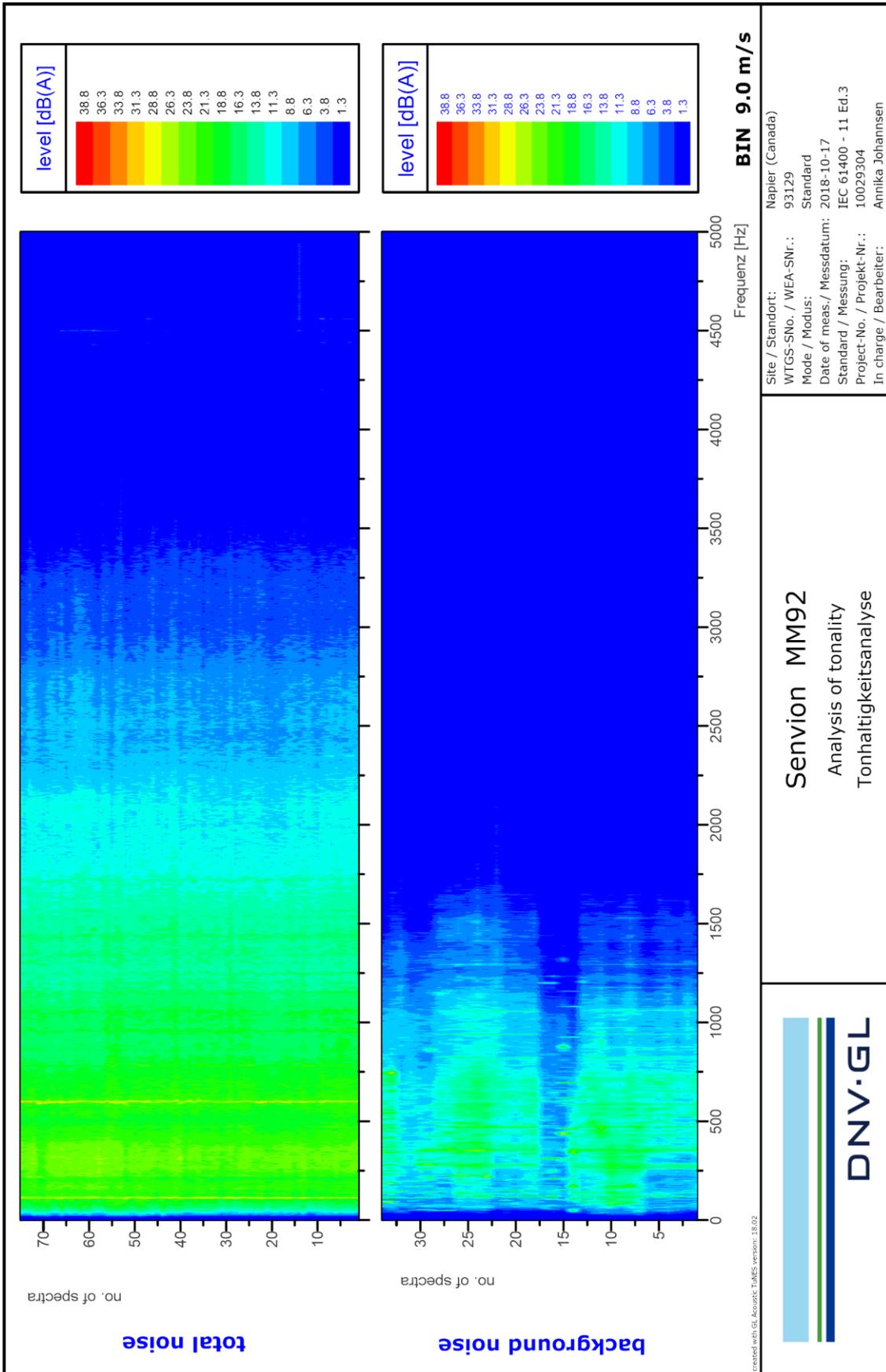
## 10.44 Frequency spectra of total and background noise at a WS of 8.0 m/s at hub height



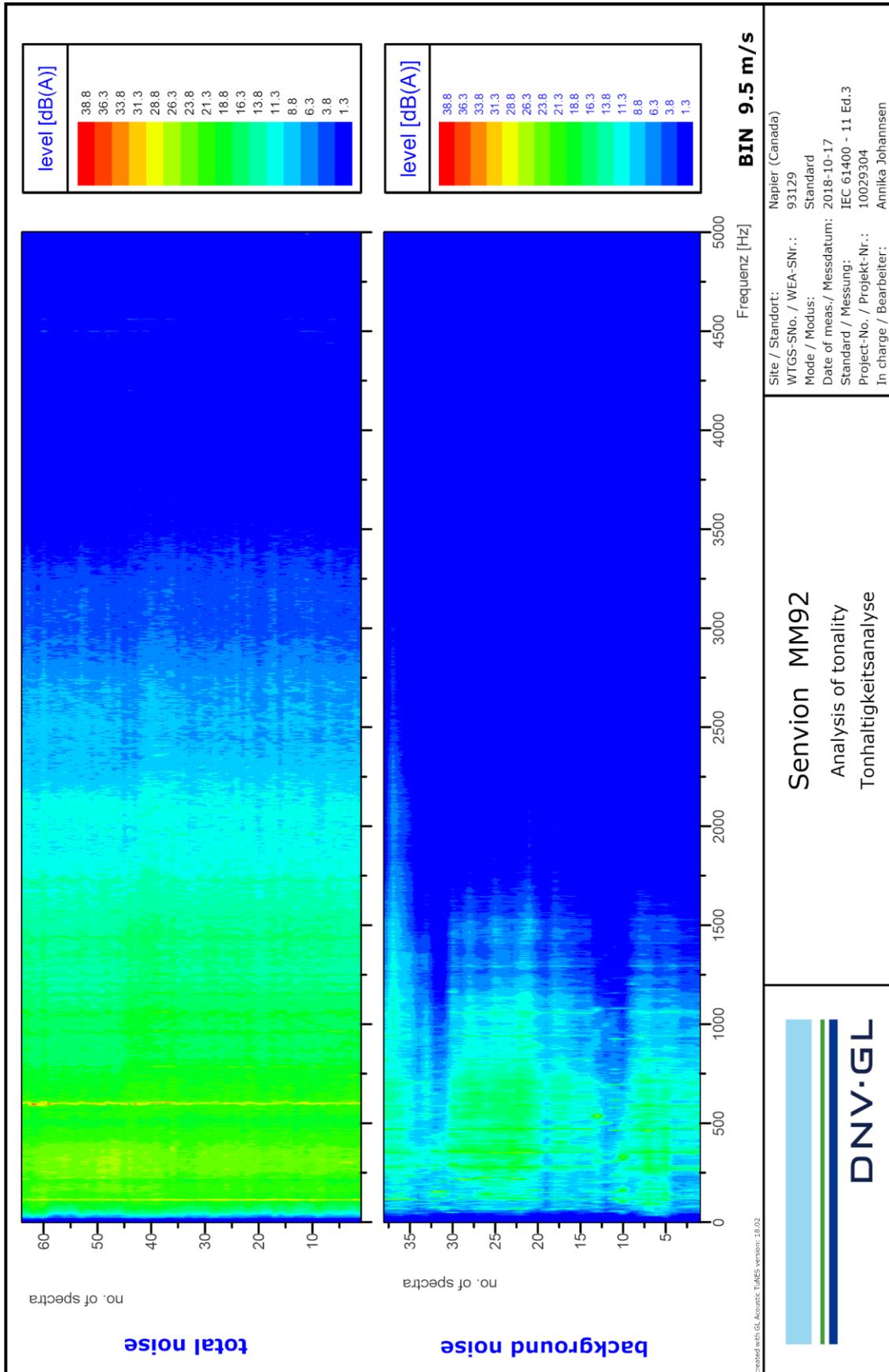
## 10.45 Frequency spectra of total and background noise at a WS of 8.5 m/s at hub height



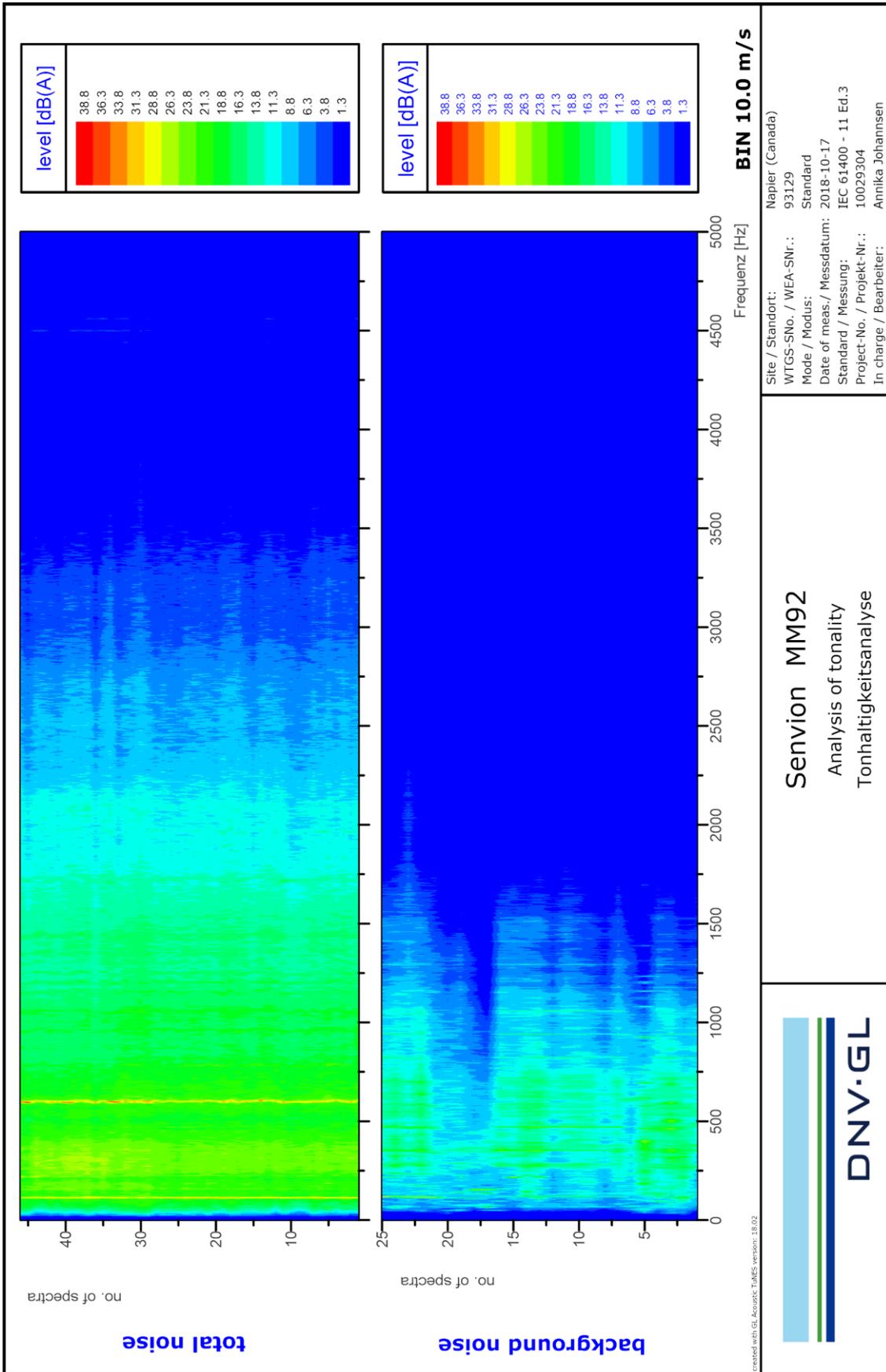
## 10.46 Frequency spectra of total and background noise at a WS of 9.0 m/s at hub height



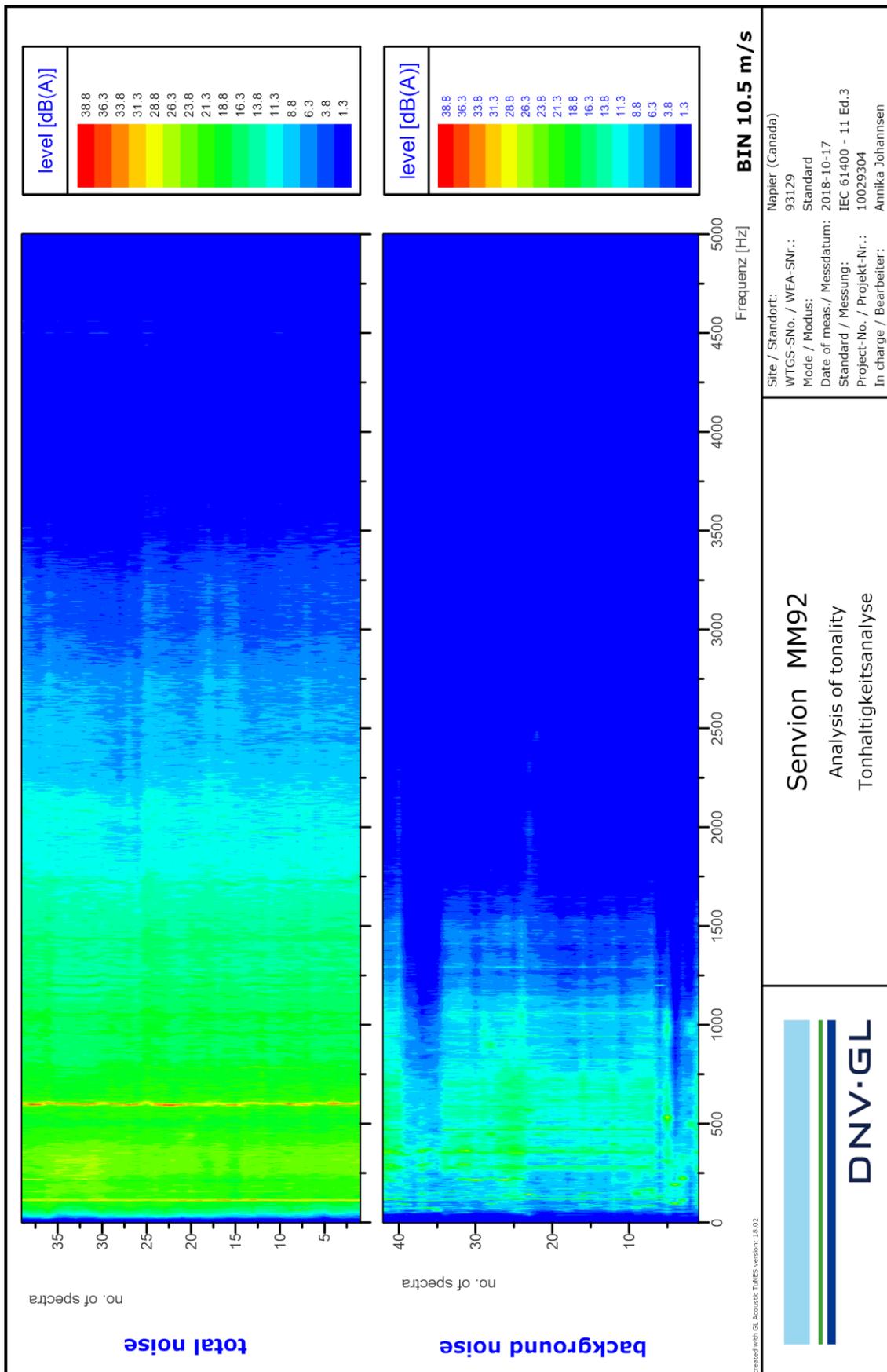
## 10.47 Frequency spectra of total and background noise at a WS of 9.5 m/s at hub height



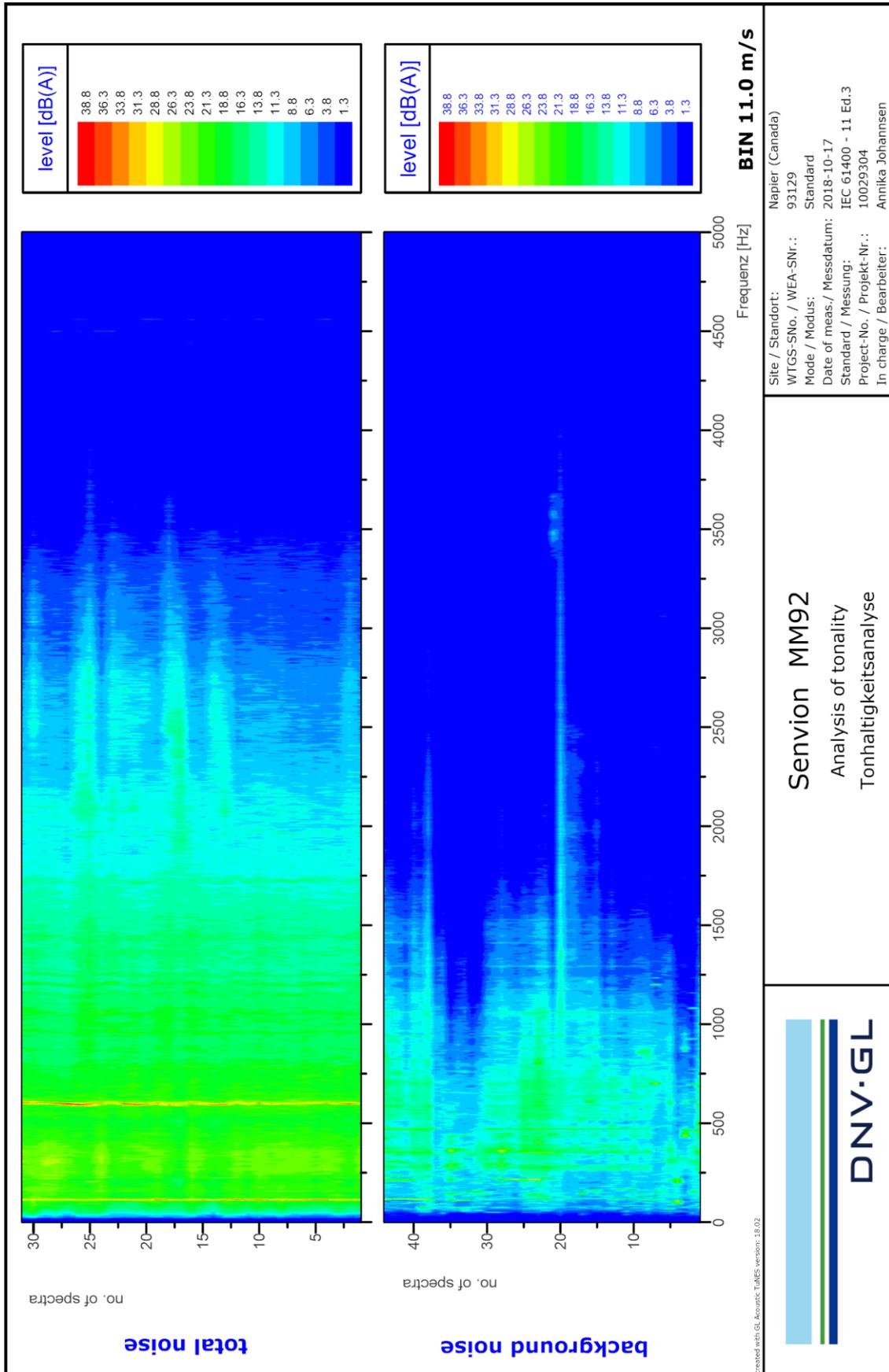
## 10.48 Frequency spectra of total and background noise at a WS of 10.0 m/s at hub height



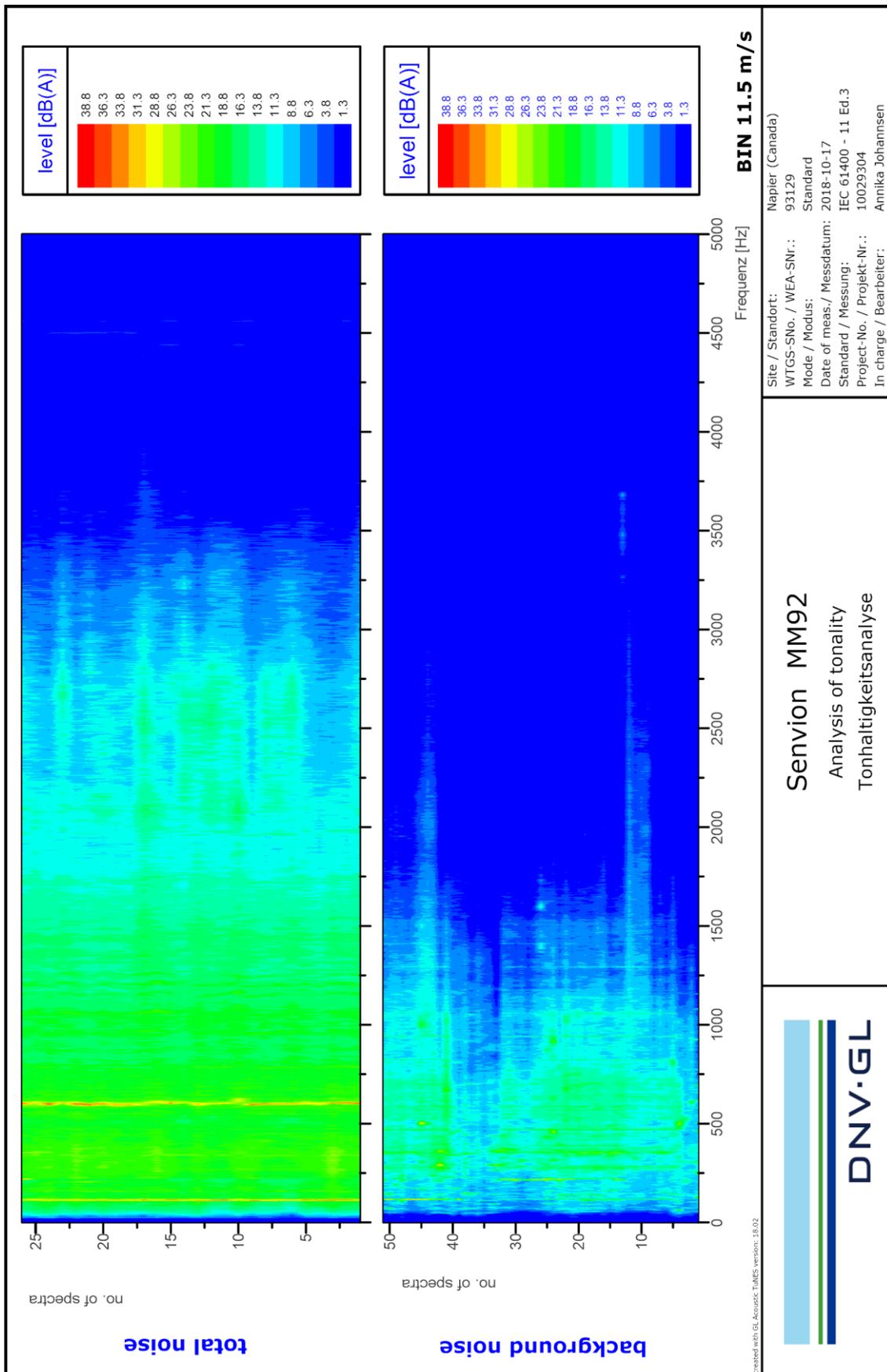
## 10.49 Frequency spectra of total and background noise at a WS of 10.5 m/s at hub height



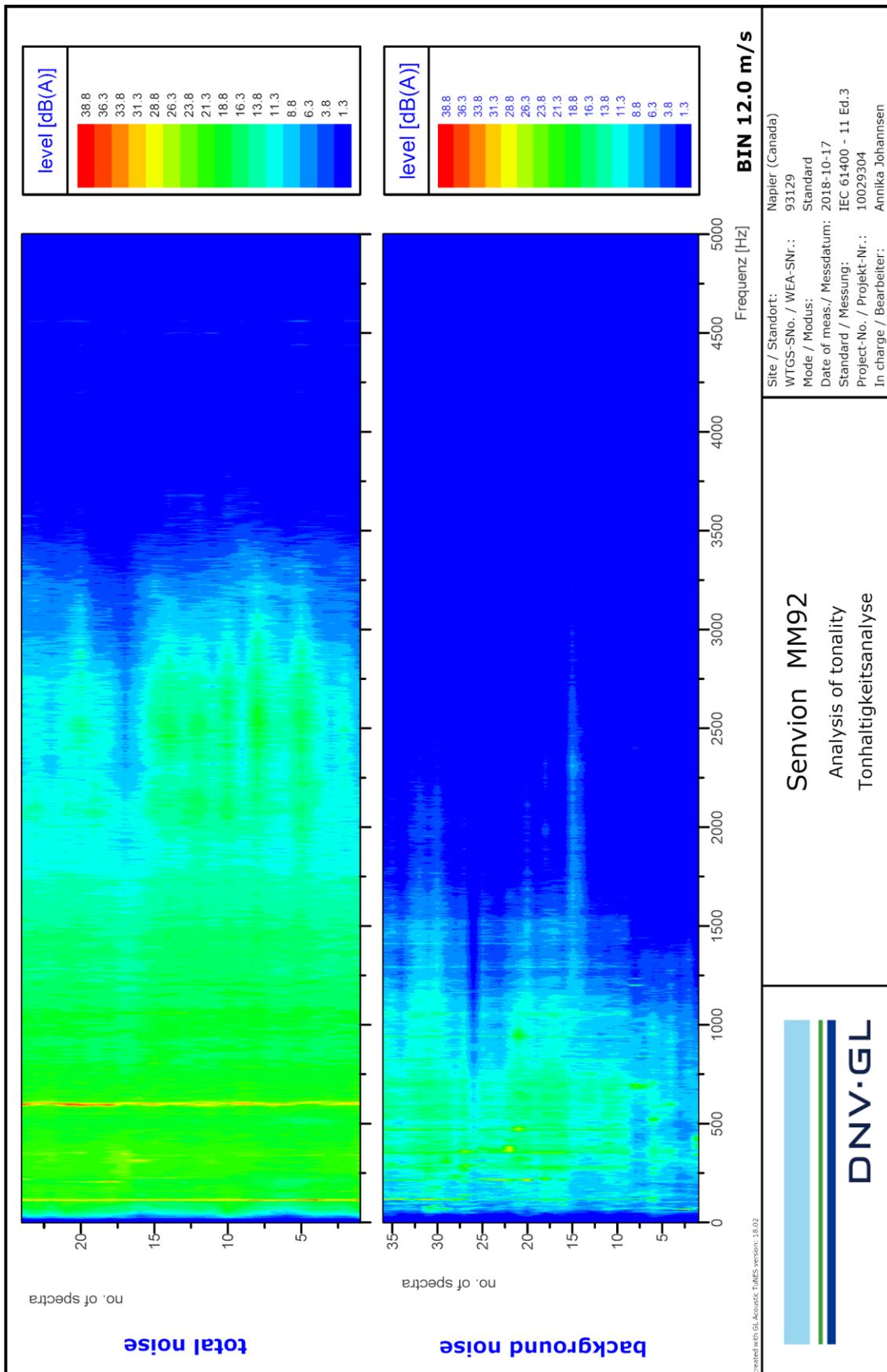
## 10.50 Frequency spectra of total and background noise at a WS of 11.0 m/s at hub height



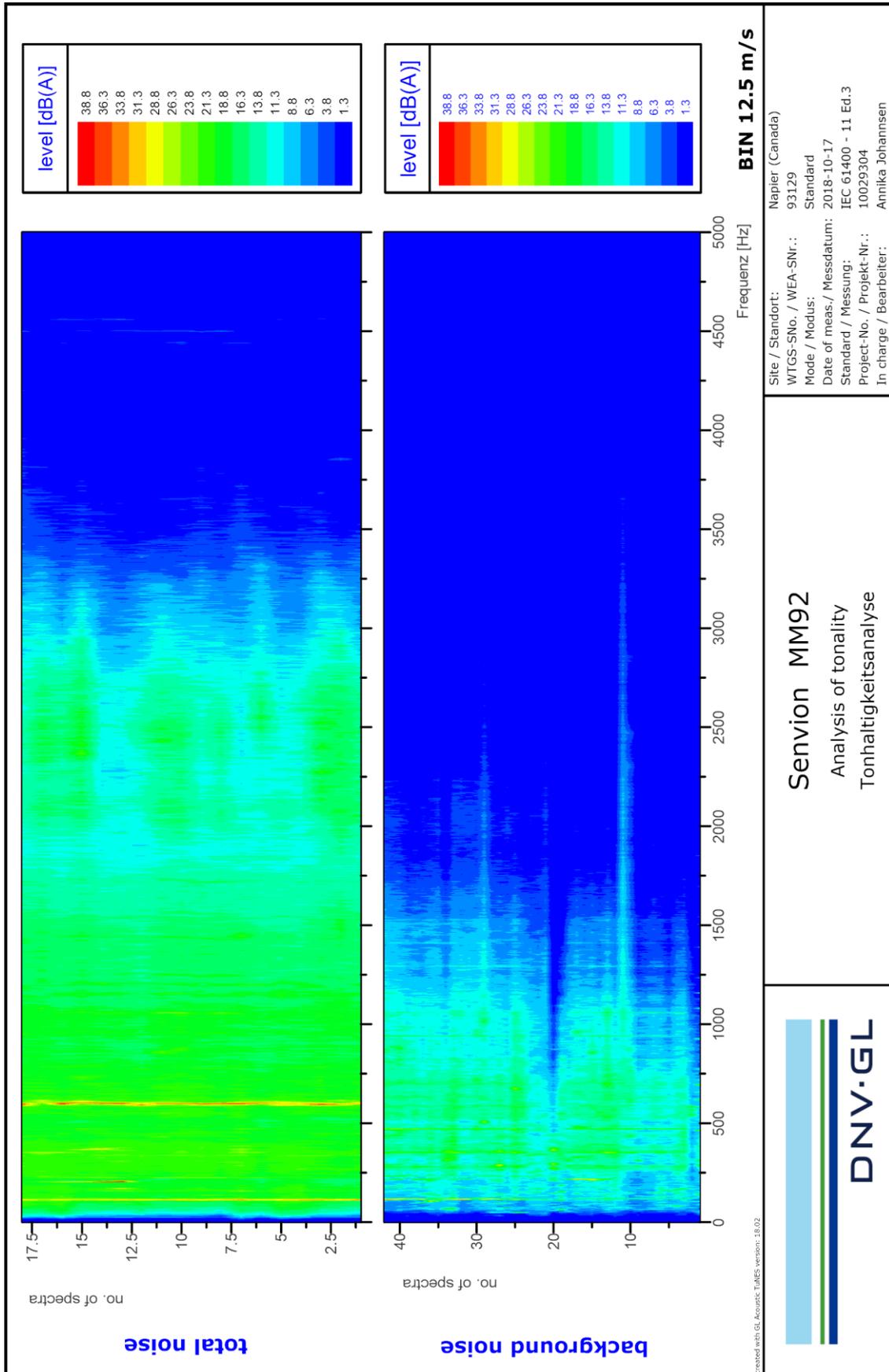
## 10.51 Frequency spectra of total and background noise at a WS of 11.5 m/s at hub height



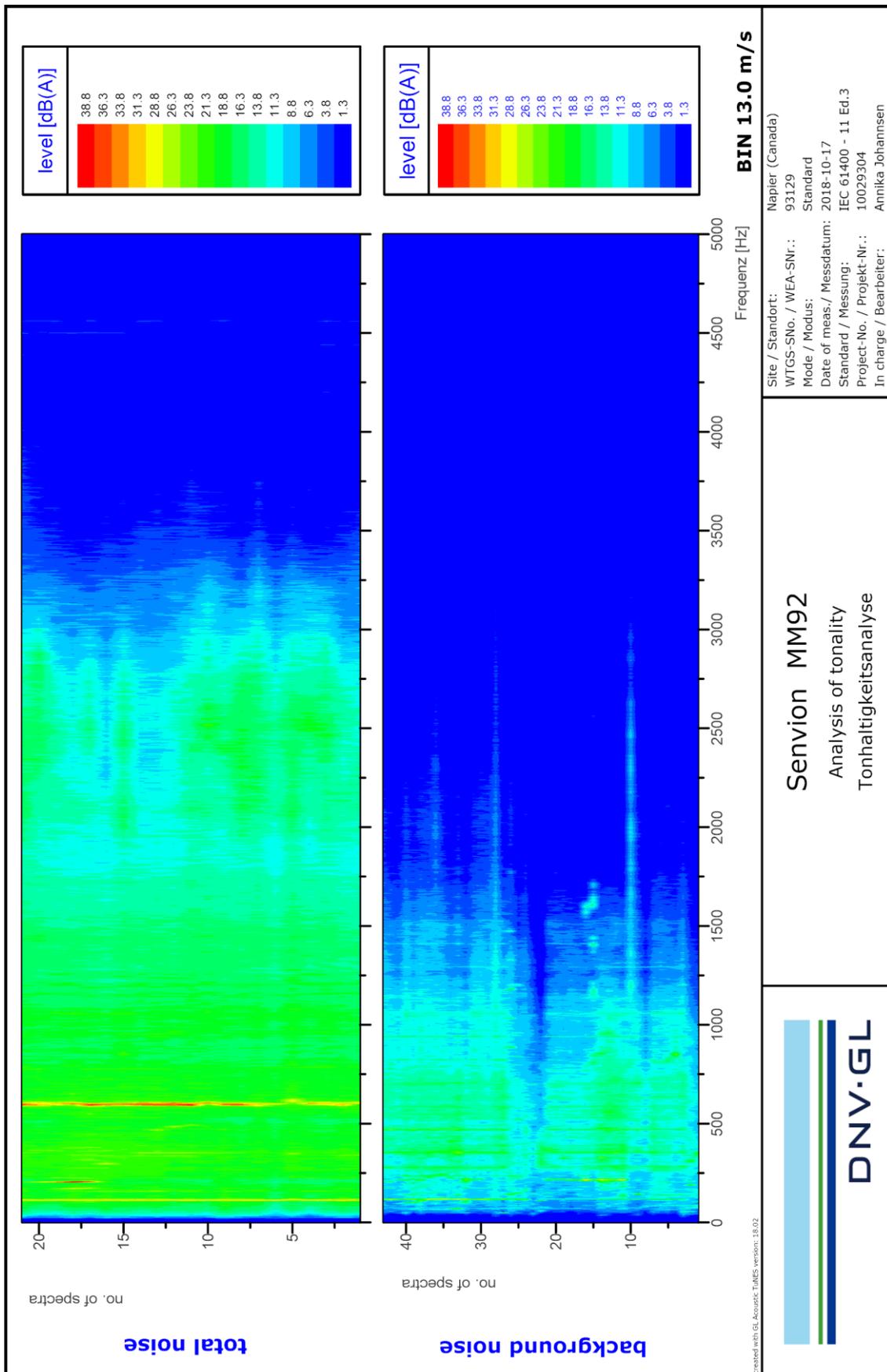
## 10.52 Frequency spectra of total and background noise at a WS of 12.0 m/s at hub height



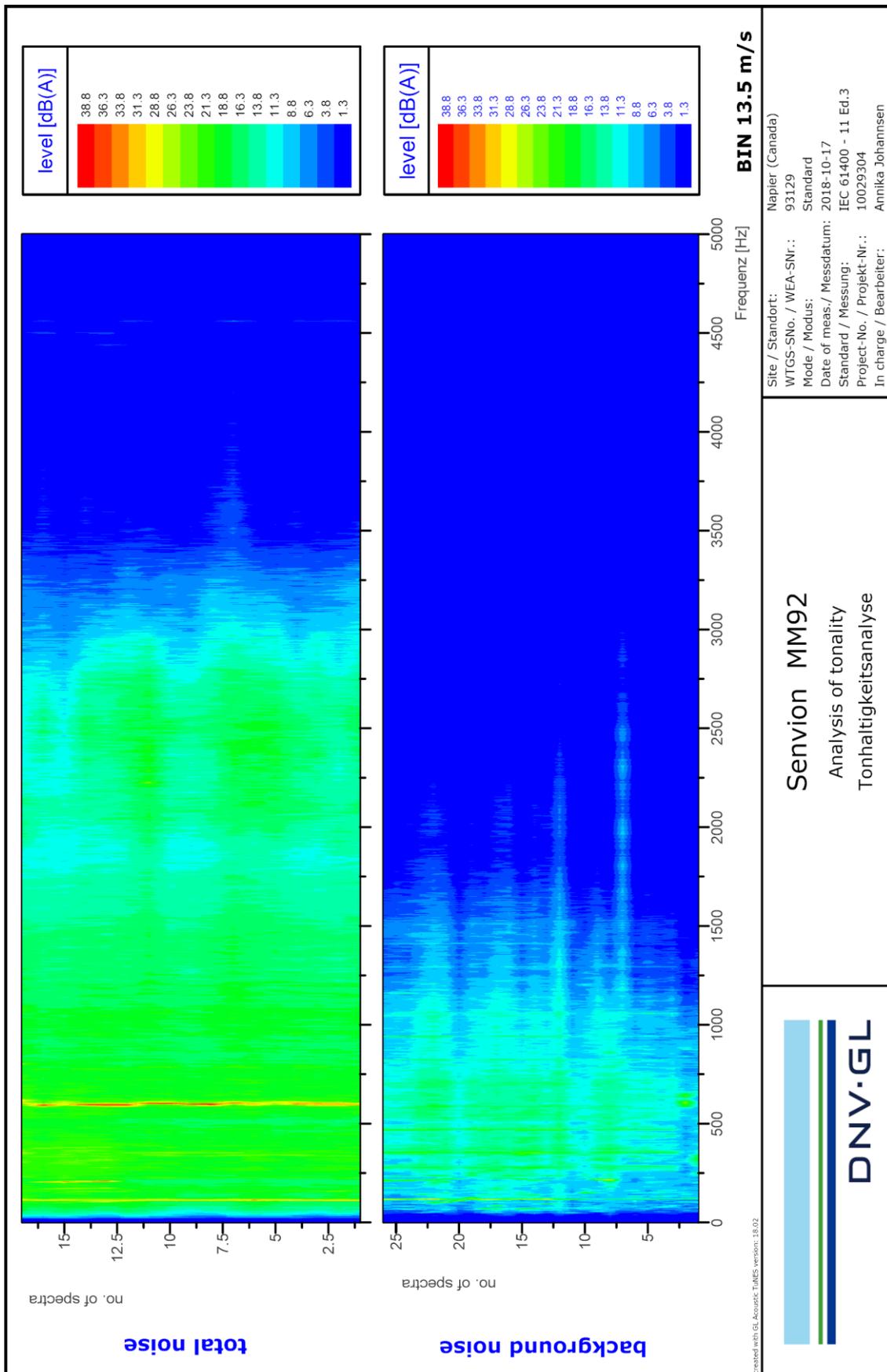
## 10.53 Frequency spectra of total and background noise at a WS of 12.5 m/s at hub height



## 10.54 Frequency spectra of total and background noise at a WS of 13.0 m/s at hub height



## 10.55 Frequency spectra of total and background noise at a WS of 13.5 m/s at hub height



## 10.56 Power curve used for the analysis



Leistungskennlinie & Schalleistungspegel MM92 [2050kW/50Hz]  
Elektrische Leistungskurve und Schalleistungspegel

### 3 Elektrische Leistungskurve und Schalleistungspegel

#### 3.1 Elektrische Leistungskurve

Werte bei einer Luftdichte von 1,225 kg/m<sup>3</sup>

Windgeschwindigkeit v [m/s]	Elektrische Leistung P [kW]	Schubbeiwert c <sub>s</sub> [-]	Leistungsbeiwert c <sub>p</sub> [-]
3,0	20	0,98	0,180
4,0	94	0,87	0,357
5,0	205	0,79	0,398
6,0	391	0,79	0,440
7,0	645	0,79	0,457
8,0	979	0,79	0,465
9,0	1375	0,74	0,458
10,0	1795	0,69	0,436
11,0	2000	0,54	0,365
12,0	2040	0,39	0,287
13,0	2050	0,29	0,227
14,0	2050	0,23	0,182
15,0	2050	0,19	0,148
16,0	2050	0,15	0,122
17,0	2050	0,13	0,101
18,0	2050	0,11	0,085
19,0	2050	0,09	0,073
20,0	2050	0,08	0,062
21,0	2050	0,07	0,054
22,0	2050	0,06	0,047
23,0	2050	0,06	0,041
24,0	2050	0,05	0,036

Die elektrische Leistung gilt bei reiner Wirkleistungsvorgabe.

Diese Leistungskurve gilt für die Niederspannungsseite des Transformators.

## 10.57 Extract from REA 8388-9B7N4J; Schedule B

### SCHEDULE A

#### Facility Description

The Facility shall consist of the construction, installation, operation, use and retiring of the following:

- (a) a total of two (2) REpower MM92 wind turbine generators each rated at a maximum of 2.05 megawatts (MW) generating output capacity with a maximum total name plate capacity of 4.1 megawatts (MW), each with a hub height of 100 metres above grade, and sited at the locations shown in SCHEDULE B; and
- (b) associated ancillary equipment, systems and technologies, on-site access roads, underground cabling and overhead distribution lines,

all in accordance with the Application.

### SCHEDULE B

**Table B1: Coordinates of the Equipment and Noise Specifications**

Coordinates of the Equipment below in UTM, Z17-NAD83 projection

Source ID	Maximum Sound Power Level (dBA)	Easting (metres)	Northing (metres)	Source Description
WTG1	104.2	440,074	4,756,817	Wind Turbine REpower MM92 2.05 MW, 100 metres hub height
WTG2	104.2	441,437	4,756,769	Wind Turbine REpower MM92 2.05 MW, 100 metres hub height

## 10.58 Manufacturer's certificate

### Herstellerbescheinigung, Kurzfassung für akustische Nachmessungen Manufacturer's certificate, short version for control measurements of acoustic noise

1. Allgemeine Informationen – General information	
Anlagenhersteller – turbine manufacturer:	Senvion GmbH
Spezifische Anlagenbezeichnung – specific turbine type name:	MM92 CCV
Seriennummer der vermessenden WEA – serial number of tested WT:	93 129
Standort der vermessenden WEA – location of tested WT:	Napier
Koordinaten des Standortes – coordinates of turbine location:	-81.734766 / 42.9616140
Rotorachse – rotor axis:	horizontal – horizontal <input checked="" type="checkbox"/> vertikal – vertical <input type="checkbox"/>
Nennleistung – rated power:	2050 kW
Leistungsregelung – power control:	pitch <input checked="" type="checkbox"/> stall <input type="checkbox"/>
Nabenhöhe über Grund – hub height above ground:	100 m
Nabenhöhe über Fundamentflansch – hub height above top of foundation flange:	98 m
Nennwindgeschwindigkeit – rated wind speed:	12,5 m/s
Ein- / Abschaltwindgeschwindigkeit – cut-in / cut-out wind speed:	3,0 m/s – 24,0 m/s
2. Rotor – Rotor	
Durchmesser – rotor diameter:	92,5 m
Anzahl der Blätter – number of blades:	3
Nabenart – kind of hub:	pendelnd – teetered <input type="checkbox"/> starr – rigid <input checked="" type="checkbox"/>
Anordnung zum Turm – position relative to tower:	Luvseitig / upwind
Drehzahlbereich/Drehzahlstufen – rotor speed range/stages of rotor speed:	7,5 – 15,0 rpm
Rotorblatteinstellwinkel – rotor blade pitch setting:	variabel (0 – 91°)
Konuswinkel – cone angle:	3,5°
Achsneigung – tilt angle:	5°
Horizontaler Abstand zwischen Rotormittelpunkt und Turmmittellinie – horizontal distance between centre of rotor and tower centre line:	3150 mm
3. Rotorblatt – Rotor blade	
Hersteller – manufacturer:	Power Blades
Typenbezeichnung – type:	RE45.2
Seriennummer der Rotorblätter – serial number of rotor blades:	0026 – 0028 - 0029
Zusatzkomponenten (z.B. strips, Vortex-Gen., Turbulatoren) – additional components (e.g. stall strips, vortex gen., trip strips):	Serrations
4. Getriebe – Gearbox	
Hersteller – manufacturer:	ZF Hansen
Typenbezeichnung – type:	EH854A-012L
Seriennummer des Getriebes – serial number of gear box:	LM0313
Ausführung – design:	Planeten-/Stirradgetriebe Planetary/spur gearbox
Übersetzungsverhältnis – gear ratio:	1:96
5. Generator – Generator	
Hersteller – manufacturer:	Siemens
Typenbezeichnung – type:	JFRA-560SR-06A
Seriennummer des Generators – serial number of generator:	6014631
Anzahl der Generatoren – number of generators:	1
Art des Generators (z.B. synchron, asynchr.) – kind of generator (e.g. synchronous, asynchr.):	doppeltgespeist, asynchrony Asynchronous double - fed
Nennleistung(en) – rated power values(s):	2100 kW
Drehzahlbereich/Drehzahlstufen – rotor speed range/stages of rotor speed:	720 – 1400 rpm
6. Turm – Tower	
Ausführung – design:	konisch – conical
Material – material:	Stahl
Durchmesser Turmfuß – foot of the tower diameter:	4,3 m
7. Betriebsführung / Regelung – Control system	
Art der Leistungsregelung – kind of power control:	Pitch
Antrieb der Leistungsregelung – actuation of power control:	Elektrisch
Hersteller der Betriebsführung / Regelung – manufacturer of control system:	Bachmann
Typenbezeichnung der Betriebsführung / Regelung – control system type:	MPC 293
Bezeichnung der verwendeten Steuerungskurve – designation of used control setup:	Standard
Bezeichnung / Messbericht der verwendeten Leistungskurve – designation of power curve report:	Standard

22-Oct-2018   
Datum, Stempel und Unterschrift des Herstellers  
Date, manufacturer's stamp and signature

Der Hersteller der Windenergieanlage bestätigt, dass die WEA, deren Schallemission, Leistungskurve und elektrische Eigenschaften in den Prüfberichten abgebildet sind, die o.g. Eigenschaften aufweist. – The manufacturer of the wind turbine (WT) whose noise level, performance curve and power quality is measured and depicted in the test reports, shows the characteristics given above.

Senvion USA Corp.  
1600 Stout St. #2000  
Denver, CO 80202

## 10.59 Measuring equipment

Beschreibung <i>description</i>	Fabrikat <i>supplier</i>	Typ <i>Type</i>	WT Nr./Ser.Nr. <i>WT stock number/ serial number</i>	letzte Kalibrierung <i>last calibration</i>	nächste Kalibrierung <i>next calibration</i>
Schallpegelmesser <i>sound level meter</i>	Svantek	979	59702	Jun. 17	Jun. 19
Mikrofon <i>microphone</i>	G.R.A.S.	40AE	242494	gemeinsame Kalibrierung <i>common calibration</i>	gemeinsame Kalibrierung <i>common calibration</i>
Vorverstärker <i>preamp.</i>	Svantek	SV17	57849		
Mikrofonkabel <i>microphone cable</i>	Svantek	SC93/10	-		
Akustischer Kalibrator <i>acoustic calibrator</i>	CAL	200	5593	Mrz. 18	Mrz. 19
Primärwindschirm <i>primary wind shield</i>	Brüel & Kjær	UA 0237	-		
Sekundärwindschirm <i>secondary wind shield</i>	DNVGL	EWS 15-22	GLGH-428618-336000070		
Anemometer <i>anemometer</i>	Thies Clima	4.9200.00.000	GLGH 428616-113000306 (10160038)	Nov. 16	Nov. 18
Windrichtungsgeber <i>wind direction sensor</i>	Thies Clima	4.9200.00.000	GLGH 428616-113000306 (10160038)	Nov. 16	Nov. 18
Temperatugeber <i>temperature sensors</i>	Thies Clima	4.9200.00.000	GLGH 428616-113000306 (10160038)		
Luftdruckgeber <i>pressure sensors</i>	Thies Clima	4.9200.00.000	GLGH 428616-113000306 (10160038)		
Feuchtesensor <i>humidity sensor</i>	Thies Clima	4.9200.00.000	GLGH 428616-113000306 (10160038)		
Niederschlagssensor <i>rain sensor</i>	Thies Clima	4.9200.00.000	GLGH 428616-113000306 (10160038)		
WEA Box	Expert	EX9017/F	GLGH-428616-323000015 (66024)	Nov. 16	Nov. 18
Laser- Entfernungsmesser <i>laser distance meter</i>	Lasertech	TruePulse 200	-		
Erfassungsrechner <i>data acquisition computer</i>	Lenovo	X230	-		
Erfassungs- und Auswertesoftware <i>data acquisition and analytical software</i>	GFS Aachen Microsoft DATALOG GmbH	DIAdem 18.0 Office 365 ProPlus Dasy-Lab 16.0			

## 10.60 Calibration certificate of noise level meter (page 1)

e-mail: <a href="mailto:service@sensidyne.com">service@sensidyne.com</a>	Tel.: +727-530-3602 ext. 781	<a href="http://www.sensidyne.com">www.sensidyne.com</a>
		
1000 112 <sup>th</sup> Circle North Suite 100 Saint Petersburg, FL 33716 USA		Certificate No. 3943.01
<h3>CALIBRATION CERTIFICATE</h3>		
<hr/>		
<b>Date of issue:</b> March 4, 2019	<b>Certificate No:</b> 260617-1	<b>Page:</b> 1/5
<b>OBJECT OF CALIBRATION</b>	Sound level meter type SVAN 979, number 59702, manufacturer SVANTEK with preamplifier type SV17, number 57849, manufacturer SVANTEK and microphone type 40AE, number 242494, manufacturer G.R.A.S.	
<b>APPLICANT</b>	DNV KEMA Renewables, Inc. 1501 4th Avenue Suite 900 Seattle, WA 98101	
<b>CALIBRATION METHOD</b>	Method described in instruction WI0102 "Calibration of Sound Level Meters", rev -, dated 09/03/15, written on the basis of international standard EN IEC 61672-3:2006 Electroacoustics. Part 3: Periodic tests.	
<b>ENVIRONMENTAL CONDITIONS</b>	Temperature: (24.3 ± 24.6) °C Ambient pressure: (1018.6 ± 1018.7) kPa Relative humidity: (54 ± 56) %	
<b>DATE OF CALIBRATION</b>	26-06-2017	
<b>TRACEABILITY</b>	Calibration results were referred to primary standard of sound pressure maintained in the Central Office of Measures with the application of the working standard – sound calibrator type SV 30A, No 48714, manufactured by SVANTEK.	
<b>CALIBRATION RESULTS</b>	The results are presented on pages 2 + 5 of this certificate including measurement uncertainty.	
<b>UNCERTAINTY OF MEASUREMENTS</b>	Uncertainty of measurement has been evaluated in compliance with EA-4/02:2013. The expanded uncertainty assigned corresponds to a coverage probability of 95 % and the coverage factor $k = 2$ .	
<b>CONFORMITY WITH REQUIREMENTS</b>	On the basis of the calibration results, it has been found that sound level meter meets metrological requirements specified in the standard IEC 61672-1:2002 Electroacoustics – Sound level meters. Part 1: Specifications, for class 1.	
<hr/>		
The certificate may be presented or copied as a whole document only.		

## 10.61 Calibration certificate of noise level meter (page 2)

CALIBRATION CERTIFICATE issued by ACCREDITED LABORATORY #3943.01

**Date of issue:** March 4, 2019                      **Certificate No:** 260617-1                      **Page:** 2/5

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**CALIBRATION RESULTS**                      Calibration results are the following:

**1. Indication at the calibration check frequency**

The sound level meter was calibrated in compliance with the instruction manual. During this process, the indication of this SLM was adjusted to the sound pressure level of the sound level calibrator type SV 30A, No 48714, from SVANTEK. The sound pressure level was corrected by the free-field factor.

Deviation of the acoustic pressure measurement of the A-weighted sound level using the sound calibrator type SV 30A, No 48714, from SVANTEK, was made according to the standard reference conditions: for static pressure 101.325 kPa, for temperature 23 °C and for relative humidity 50 %, results:

**(0.0 ± 0.2) dB**

The deviation was determined as a difference between the measured sound level and the sound level corrected by the free-field factor appropriate to mentioned sound calibrator.

**2. Self-generated noise with microphone installed**

Frequency weighting	A
The highest level of self-generated noise stated in the instruction manual [dB]	12.0
Indication [dB]	26.4

**3. Self-generated noise with microphone replaced by the electrical input signal device**

Frequency weighting	A	C	Z
The highest expected level of self-generated noise stated in the instruction manual [dB]	11.0	10.0	16.0
Level of self-generated noise [dB]	7.4	6.8	11.1

Authorized by: Fred Lacey

## 10.62 Calibration certificate of noise level meter (page 3)

CALIBRATION CERTIFICATE issued by ACCREDITED LABORATORY #3943.01								
Date of issue: March 4, 2019		Certificate No: 260617-1		Page: 3/5				
<b>4. Acoustical signal tests of a frequency weighting C</b>								
Frequency	Relative frequency-weighted free-field response	Design-goal frequency weighting	The deviation of frequency weighting	Extended uncertainty	Acceptable limits			
Hz	dB	dB	dB	dB	dB			
125.0	-0.6	-0,2	-0.4	0.3	±1.5			
1000.0	0.0	0,0	0.0	0.3	±1.1			
4000.0	-1.0	-0,8	-0.2	0.4	±1.6			
8000.0	-2.6	-3,0	0.4	0.4	-3.1; +2.5			
<b>5. Electrical signal tests of frequency weightings</b>								
Frequency	Design-goal frequency weighting			The deviation of frequency weighting			Extended uncertainty	Acceptable limits
	A	C	Z	A	C	Z		
Hz	dB	dB	dB	dB	dB	dB	dB	dB
63	-26,2	-0,8	0,0	0.1	0.1	0.1	0,3	±1,5
125	-16,1	-0,2	0,0	0.1	0.1	0.1	0,3	±1,5
250	-8,6	0,0	0,0	-0.1	-0.1	-0.1	0,3	±1,4
500	-3,2	0,0	0,0	-0.1	0.0	0.0	0,3	±1,4
1000	0,0	0,0	0,0	0.4	0.4	0.4	0,3	±1,1
2000	1,2	-0,2	0,0	0.4	0.4	0.4	0,3	±1,6
4000	1,0	-0,8	0,0	-0.2	-0.2	-0.2	0,3	±1,6
8000	-1,1	-3,0	0,0	0.3	0.3	0.1	0,4	-3,1; +2,5
16000	-6,6	-8,5	0,0	-0.6	-0.6	-0.4	0,6	-17,0; +3,5
<b>6. Frequency and time weightings at 1 kHz</b>								
	Sound level				Time-averaged sound level			
Frequency weighting	A	A	C	Z	A			
Time weighting	Fast	Slow	Fast	Fast	-			
Indication [dB]	94.0	94.0	94.0	94.0	94.0			
The deviation of indication from the indication of A-weighted sound level with Fast time weighting [dB]		0.0	0.0	0.0	0.0			
Extended uncertainty [dB]		0.1						
Acceptable limits [dB]		±0.3	±0.4	±0.4	±0.3			

Authorized by: Fred Lacey

## 10.63 Calibration certificate of noise level meter (page 4)

CALIBRATION CERTIFICATE issued by ACCREDITED LABORATORY #3943.01				
Date of issue: March 4, 2019		Certificate No: 260617-1		Page: 4/5
<b>7. Level linearity on the reference level range</b>				
Range: „HIGH”				
Expected sound level	Indication	Level linearity error	Extended uncertainty	Acceptable limits
dB	dB	dB	dB	dB
136.0	136.0	0.0	0.2	±1.1
135.0	135.0	0.0		
134.0	134.0	-0.1		
133.0	133.0	-0.1		
132.0	132.0	-0.1		
131.0	131.0	-0.1		
130.0	130.0	-0.1		
129.0	128.9	-0.1		
124.0	123.9	-0.1		
119.0	118.9	-0.1		
114.0	114.0	0.0		
109.0	109.0	0.0		
104.0	104.0	0.0		
99.0	99.0	0.0		
94.0	93.9	-0.1		
89.0	88.9	-0.1		
84.0	83.9	-0.1		
79.0	79.0	0.0		
74.0	74.0	0.0		
69.0	69.0	0.0		
64.0	63.9	-0.1		
59.0	58.9	-0.1		
54.0	54.0	0.0		
49.0	49.0	0.0		
44.0	44.0	0.0		
39.0	39.0	0.0		
38.0	38.0	0.0		
37.0	37.0	0.0		
36.0	36.0	0.0		
35.0	35.0	0.0		
34.0	34.0	0.0		
33.0	33.0	0.0		
32.0	32.1	0.1		
31.0	31.1	0.1		
30.0	30.2	0.2		

Authorized by: Fred Lacey

## 10.64 Calibration certificate of noise level meter (page 5)

**CALIBRATION CERTIFICATE** issued by ACCREDITED LABORATORY #3943.01

**Date of issue:** March 4, 2019                      **Certificate No:** 260617-1                      **Page:** 5/5

**8. Level linearity including the level range control**

Level range	HIGH	LOW
Indication for the reference sound pressure level [dB]	94.0	94.0
The deviation of indication [dB]	<del>0.0</del>	0.0
Anticipated level that is 5 dB less than the upper limit specified in the instruction manual for level range at 1 kHz [dB]	132.0	115.0
Indication [dB]	132.0	115.0
The deviation of indication [dB]	0.0	0.0
Extended uncertainty [dB]	0.2	
Acceptable limits [dB]	±1.1	

**9. Toneburst response**

Measurement quantity	Time weighting	Toneburst duration	The indications in response to toneburst relative to the steady sound level	Reference toneburst response relative to the steady sound level	The deviations of the measured toneburst in responses from the corresponding reference toneburst	Extended uncertainty	Acceptable limits
			ms	dB	dB		
Time-weighted sound level	Fast	200	-1.0	-1.0	0.0	0.2	±0.8
		2	-18.0	-18.0	0.0		-1.8; +1.3
		0.25	-27.1	-27.0	-0.1		-3.3; +1.3
Time-weighted sound level	Slow	200	-7.4	-7.4	0.0		±0.8
		2	-27.0	-27.0	0.0		-1.8; +1.3
Sound exposure level	-	200	-7.0	-7.0	0.0		±0.8
		2	-27.0	-27.0	0.0		-1.8; +1.3
		0.25	-36.1	-36.0	-0.1		-3.3; +1.3

**10. Peak C sound level**

Numbers of cycles in test signal	Frequency of test signal	The deviation of indication	Extended uncertainty	Acceptable limits
	Hz	dB	dB	dB
One	8000	-0.7	0.2	±2.4
Positive half-cycle	500	-0.1		±1.4
Negative half-cycle	500	-0.1		

**11. Overload indication**  
Frequency weighting A

The difference between the levels of the positive and negative one-half-cycles input signals that first cause the displays of overload indication [dB]	Extended uncertainty [dB]	Maximum value of the difference [dB]
dB	dB	dB
0.1	0.3	1.8

Authorized by: Fred Lacey

## 10.65 Calibration certificate of calibrator (page 1)

# Calibration Certificate

**Certificate Number** 2018002853

**Customer:**

GL Garrad Hassan Canada  
4100 Rue Molson Suite 100  
Montreal, QC H1Y 2X4, Canada

<b>Model Number</b>	CAL200	<b>Procedure Number</b>	D0001.8386
<b>Serial Number</b>	5593	<b>Technician</b>	Scott Montgomery
<b>Test Results</b>	<b>Pass</b>	<b>Calibration Date</b>	21 Mar 2018
<b>Initial Condition</b>	Adjusted	<b>Calibration Due</b>	21 Mar 2019
<b>Description</b>	Larson Davis CAL200 Acoustic Calibrator	<b>Temperature</b>	22 °C ± 0.3 °C
		<b>Humidity</b>	41 %RH ± 3 %RH
		<b>Static Pressure</b>	101.3 kPa ± 1 kPa

**Evaluation Method** The data is acquired by the insert voltage calibration method using the reference microphone's open circuit sensitivity. Data reported in dB re 20 µPa.

**Compliance Standards** Compliant to Manufacturer Specifications per D0001.8190 and the following standards:  
IEC 60942:2017                      ANSI S1.40-2006

Issuing lab certifies that the instrument described above meets or exceeds all specifications as stated in the referenced procedure (unless otherwise noted). It has been calibrated using measurement standards traceable to the SI through the National Institute of Standards and Technology (NIST), or other national measurement institutes, and meets the requirements of ISO/IEC 17025:2005. **Test points marked with a ‡ in the uncertainties column do not fall within this laboratory's scope of accreditation.**

The quality system is registered to ISO 9001:2008.

This calibration is a direct comparison of the unit under test to the listed reference standards and did not involve any sampling plans to complete. No allowance has been made for the instability of the test device due to use, time, etc. Such allowances would be made by the customer as needed.

The uncertainties were computed in accordance with the ISO Guide to the Expression of Uncertainty in Measurement (GUM). A coverage factor of approximately 2 sigma (k=2) has been applied to the standard uncertainty to express the expanded uncertainty at approximately 95% confidence level.

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Description	Standards Used		
	Cal Date	Cal Due	Cal Standard
Agilent 34401A DMM	09/06/2017	09/06/2018	001021
Larson Davis Model 2900 Real Time Analyzer	04/10/2017	04/10/2018	001051
Microphone Calibration System	03/07/2018	03/07/2019	005446
1/2" Preamplifier	10/05/2017	10/05/2018	006506
Larson Davis 1/2" Preamplifier 7-pin LEMO	08/08/2017	08/08/2018	006507
1/2 inch Microphone - RI - 200V	04/24/2017	04/24/2018	006510
Pressure Transducer	06/01/2017	06/01/2018	007310

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## 10.66 Calibration certificate of calibrator (page 2)

Certificate Number 2018002853

### Output Level

Nominal Level [dB]	Pressure [kPa]	Test Result [dB]	Lower limit [dB]	Upper limit [dB]	Expanded Uncertainty [dB]	Result
114	101.2	114.00	113.80	114.20	0.13	Pass
94	101.3	94.01	93.80	94.20	0.14	Pass

-- End of measurement results--

### Frequency

Nominal Level [dB]	Pressure [kPa]	Test Result [Hz]	Lower limit [Hz]	Upper limit [Hz]	Expanded Uncertainty [Hz]	Result
94	101.3	1,000.27	990.00	1,010.00	0.20	Pass
114	101.2	1,000.26	990.00	1,010.00	0.20	Pass

-- End of measurement results--

### Total Harmonic Distortion + Noise (THD+N)

Nominal Level [dB]	Pressure [kPa]	Test Result [%]	Lower limit [%]	Upper limit [%]	Expanded Uncertainty [%]	Result
94	101.3	0.39	0.00	2.00	0.25	Pass
114	101.2	0.35	0.00	2.00	0.25	Pass

-- End of measurement results--

### Level Change Over Pressure

Tested at: 114 dB, 23 °C, 39 %RH

Nominal Pressure [kPa]	Pressure [kPa]	Test Result [dB]	Lower limit [dB]	Upper limit [dB]	Expanded Uncertainty [dB]	Result
101.3	101.3	0.00	-0.30	0.30	0.04 ‡	Pass
92.0	92.0	0.00	-0.30	0.30	0.04 ‡	Pass
108.0	108.0	-0.02	-0.30	0.30	0.04 ‡	Pass
83.0	83.0	-0.02	-0.30	0.30	0.04 ‡	Pass
74.0	74.1	-0.07	-0.30	0.30	0.04 ‡	Pass
65.0	65.0	-0.18	-0.30	0.30	0.04 ‡	Pass

-- End of measurement results--

### Frequency Change Over Pressure

Tested at: 114 dB, 23 °C, 39 %RH

Nominal Pressure [kPa]	Pressure [kPa]	Test Result [Hz]	Lower limit [Hz]	Upper limit [Hz]	Expanded Uncertainty [Hz]	Result
108.0	108.0	0.00	-10.00	10.00	0.20 ‡	Pass
101.3	101.3	0.00	-10.00	10.00	0.20 ‡	Pass
92.0	92.0	0.00	-10.00	10.00	0.20 ‡	Pass
83.0	83.0	0.00	-10.00	10.00	0.20 ‡	Pass
74.0	74.1	-0.01	-10.00	10.00	0.20 ‡	Pass
65.0	65.0	-0.01	-10.00	10.00	0.20 ‡	Pass

-- End of measurement results--

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## 10.67 Calibration certificate of calibrator (page 3)

Certificate Number 2018002853

### Total Harmonic Distortion + Noise (THD+N) Over Pressure

Tested at: 114 dB, 23 °C, 39 %RH

Nominal Pressure [kPa]	Pressure [kPa]	Test Result [%]	Lower limit [%]	Upper limit [%]	Expanded Uncertainty [%]	Result
108.0	108.0	0.38	0.00	2.00	0.25 ‡	Pass
101.3	101.3	0.36	0.00	2.00	0.25 ‡	Pass
92.0	92.0	0.34	0.00	2.00	0.25 ‡	Pass
83.0	83.0	0.31	0.00	2.00	0.25 ‡	Pass
74.0	74.1	0.29	0.00	2.00	0.25 ‡	Pass
65.0	65.0	0.28	0.00	2.00	0.25 ‡	Pass

-- End of measurement results--

Signatory: Scott Montgomery

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## 10.68 Calibration certificate of anemometer (page 1)

**Deutsche WindGuard  
Wind Tunnel Services GmbH, Varel**

**DEUTSCHE  
WINDGUARD**

accredited by the / *akkreditiert durch die*

**Deutsche Akkreditierungsstelle GmbH**

as calibration laboratory in the / *als Kalibrierlaboratorium im*

**Deutschen Kalibrierdienst**

**DKD**



Deutsche  
Akkreditierungsstelle  
D-K-15140-01-00

Calibration certificate  
*Kalibrierschein*

Calibration mark  
*Kalibrierzeichen*

1624105
D-K-
15140-01-00
11/2016

<b>Object</b> <i>Gegenstand</i>	2D Sonic Anemometer
<b>Manufacturer</b> <i>Hersteller</i>	Thies Clima D-37083 Göttingen
<b>Type</b> <i>Typ</i>	4.9201.00.000
<b>Serial number</b> <i>Fabrikat/Serien-Nr.</i>	10160038 GLGH4286 113000306
<b>Customer</b> <i>Auftraggeber</i>	GL Garrad Hassan D-25709 Kaiser-Wilhelm-Koog
<b>Order No.</b> <i>Auftragsnummer</i>	18295
<b>Project No.</b> <i>Projektnummer</i>	VT160980
<b>Number of pages</b> <i>Anzahl der Seiten</i>	5
<b>Date of Calibration</b> <i>Datum der Kalibrierung</i>	07.11.2016

This calibration certificate documents the traceability to national standards, which realize the units of measurement according to the International System of Units (SI).  
The DAkkS is signatory to the multilateral agreements of the European co-operation for Accreditation (EA) and of the International Laboratory Accreditation Cooperation (ILAC) for the mutual recognition of calibration certificates. The user is obliged to have the object recalibrated at appropriate intervals.  
*Dieser Kalibrierschein dokumentiert die Rückführung auf nationale Normale zur Darstellung der Einheiten in Übereinstimmung mit dem Internationalen Einheitensystem (SI). Die DAkkS ist Unterzeichner der multilateralen Übereinkommen der European co-operation for Accreditation (EA) und der International Laboratory Accreditation Cooperation (ILAC) zur gegenseitigen Anerkennung der Kalibrierscheine. Für die Einhaltung einer angemessenen Frist zur Wiederholung der Kalibrierung ist der Benutzer verantwortlich.*

This calibration certificate may not be reproduced other than in full except with the permission of both the German Accreditation Body and the issuing laboratory. Calibration certificates without signature are not valid. This calibration certificate has been generated electronically.

*Dieser Kalibrierschein darf nur vollständig und unverändert weiterverbreitet werden. Auszüge oder Änderungen bedürfen der Genehmigung sowohl der Deutschen Akkreditierungsstelle als auch des ausstellenden Kalibrierlaboratoriums. Kalibrierscheine ohne Unterschrift haben keine Gültigkeit. Dieser Kalibrierschein wurde elektronisch erzeugt.*

Date <i>Datum</i>	Head of the calibration laboratory <i>Leiter des Kalibrierlaboratoriums</i>	Person in charge <i>Bearbeiter</i>
07.11.2016	 Dipl. Phys. Dieter Westermann	 Dipl.-Ing. (FH) Catharina Herold

## 10.69 Calibration certificate of anemometer (page 2)

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<b>Calibration object</b> <i>Kalibrierggegenstand</i>	2D Sonic Anemometer	
<b>Calibration procedure</b> <i>Kalibrierverfahren</i>	<ul style="list-style-type: none"> <li>• Deutsche WindGuard Wind Tunnel Services: QM-KL-AK-VA</li> </ul> Based on following standards: <ul style="list-style-type: none"> <li>• MEASNET: Anemometer calibration procedure</li> <li>• IEC 61400-12-1: Power performance measurements of electricity producing wind turbines</li> <li>• IEC 61400-12-2: Power performance of electricity producing wind turbines based on nacelle anemometry</li> <li>• ISO 3966: Measurement of fluid in closed conduits</li> <li>• ISO 16622: Meteorology - Sonic anemometers/thermometers</li> </ul>	
<b>Place of calibration</b> <i>Ort der Kalibrierung</i>	Windtunnel of Deutsche WindGuard WindTunnel Services GmbH, Varel	
<b>Test conditions</b> <i>Messbedingungen</i>	wind tunnel area	10000 cm <sup>2</sup>
	anemometer frontal area	340 cm <sup>2</sup>
	diameter of mounting pipe	48 mm
	blockage ratio <sup>1)</sup>	0.034 [-]
	software version	7.64
	<sup>1)</sup> Due to the special construction of the test section no blockage correction is necessary.	
<b>Ambient conditions</b> <i>Umgebungsbedingungen</i>	air temperature	19.7 °C ± 0.1 °C
	air pressure	1009.8 hPa ± 0.3 hPa
	relative air humidity	49.9 % ± 2.0 %
<b>Measurement uncertainty</b> <i>Messunsicherheit</i>	The expanded uncertainty assigned to the measurement results is obtained by multiplying the standard uncertainty by the coverage factor k = 2. It has been determined in accordance with DAkkS-DKD-3. The value of the measurand lies within the assigned range of values with a probability of 95%. The reference flow speed measurement is traceable to the German NMI (Physikalisch-Technische Bundesanstalt) standard for flow speed. It is realized by using a PTB owned and calibrated Laser Doppler Anemometer (Standard Uncertainty 0.2 %, k=2)	
<b>Additional remarks</b> <i>Zusätzliche Anmerkungen</i>	Orientation: 0°	

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## 10.70 Calibration certificate of anemometer (page 3)

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### Calibration result Kalibrierergebnis

Sensor speed m/s	Sensor dir deg	Tunnel speed m/s	Uncertainty (k=2) m/s
4.011	0.150	3.982	0.050
6.047	0.007	5.984	0.050
7.917	360.000	7.856	0.050
9.911	360.000	9.838	0.050
12.001	360.000	11.918	0.050
14.045	360.000	13.921	0.050
15.951	360.000	15.813	0.050
15.035	360.000	14.901	0.050
12.981	360.000	12.891	0.050
10.972	360.000	10.891	0.050
8.906	0.015	8.847	0.050
6.985	360.000	6.946	0.050
4.960	0.026	4.942	0.050

File: 1624105

<b>Statistical analysis</b>	Slope	0.99068 (m/s)/(m/s) ±0.00087 (m/s)/(m/s)
	Offset	0.0167 m/s ±0.009 m/s
	Standard error (Y)	0.013 m/s
	Correlation coefficient	0.999996

**Remarks** The calibrated sensor complies with the demanded linearity of MEASNET



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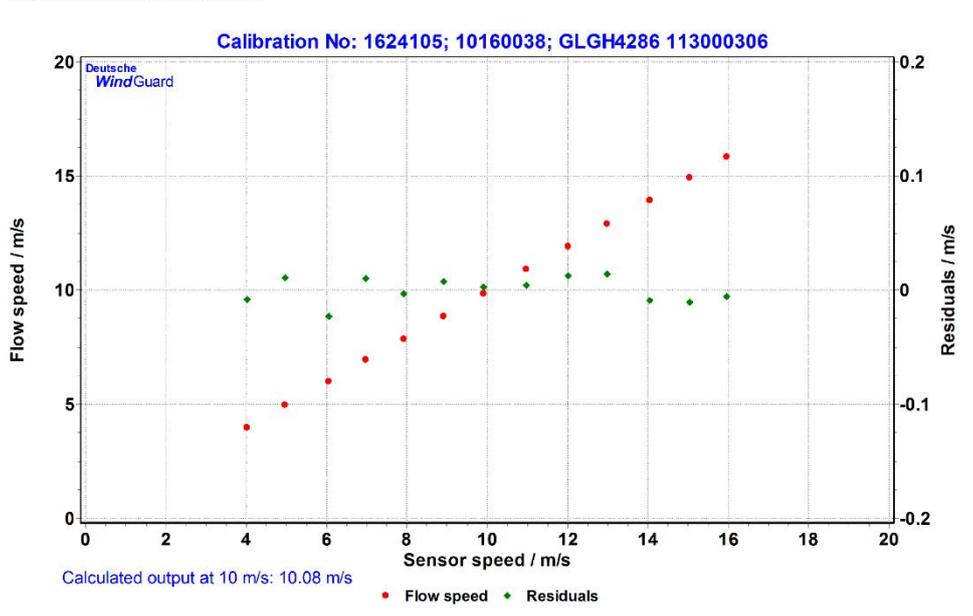
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## 10.71 Calibration certificate of anemometer (page 4)

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### Graphical representation of the result *Grafische Darstellung des Ergebnisses*



### Photo of the measurement setup *Foto des Messaufbaus*



Remark: The proportions of the set-up may not be true to scale due to imaging geometry.

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## 10.72 Calibration certificate of anemometer (page 5)

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### Sensor config during calibration *Sensorkonfiguration während der Kalibrierung*

!00SS00000	00OR01000
00AB80106	00OS00000
00AH00100	00PE00016
00AL00120	00PH00260
00AM00001	00PN00002
00AO00001	00PT00010
00AP00100	00PW00060
00AQ00100	00RD00005
00AR00060	00RT00000
00AT14060	00SH00000
00AV00010	00SM00000
00BO00000	00SN10160038
00BP00008	00ST00001
00BR00096	00SV00402
00BT00000	00TA920100000
00CI00000	00TT00002
00DM00001	00TZ00000
00DO00001	☐000.0 000 +18.0 40 1009.2 07.11.16 17:08:28 *36☐
00DT00001	
00EI00000	
00ET00030	
00HC00010	
00HH00000	
00HP00010	
00HS00001	
00HT00001	
00ID00000	
00II00000	
00KY00000	
00MC00000	
00NC00000	
00OL12789	
00OP00000	

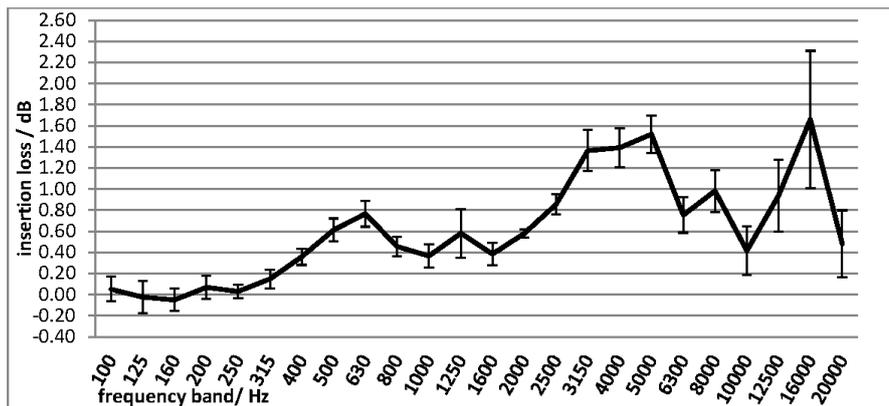
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## 10.73 Extract of Calibration certificate of secondary wind screen

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### Extract of the test report GLGH 4286 11 07555 000-C-0078-A



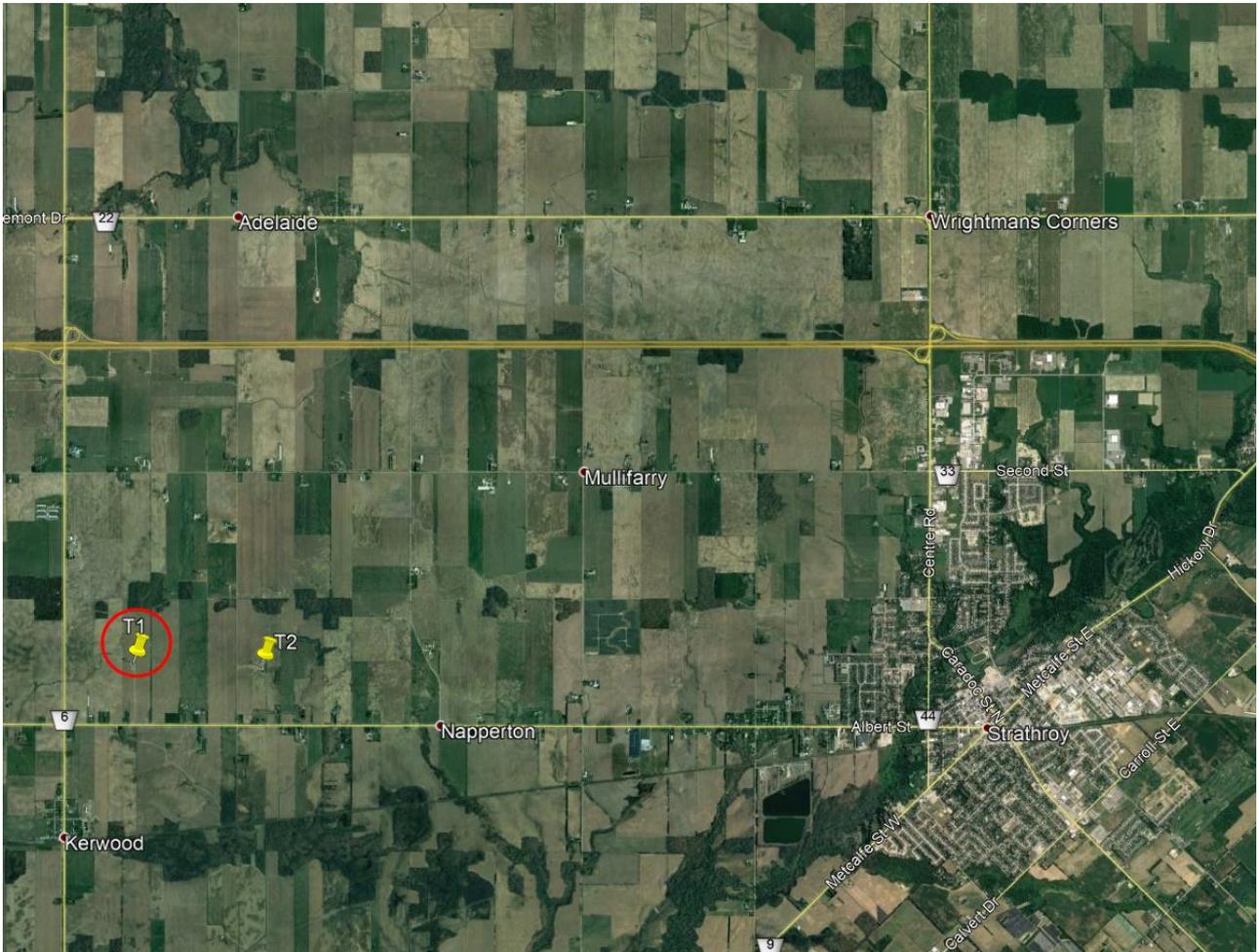
(Page 7) Figure 2: insertion loss of the secondary windscreen EWS-16-22 with optional weatherproof cover (mean and standard deviation of 12 individual measurements)

frequency	incl. weather protection	
	Hz	mean
100,00	0.05	0.12
125,00	-0.02	0.15
160,00	-0.05	0.11
200,00	0.07	0.11
250,00	0.03	0.07
315,00	0.15	0.09
400,00	0.36	0.08
500,00	0.61	0.11
630,00	0.77	0.12
800,00	0.45	0.09
1000,00	0.37	0.11
1250,00	0.58	0.23
1600,00	0.39	0.11
2000,00	0.58	0.04
2500,00	0.86	0.09
3150,00	1.36	0.19
4000,00	1.39	0.18
5000,00	1.52	0.17
6300,00	0.75	0.17
8000,00	0.98	0.20
10000,00	0.41	0.23
12500,00	0.94	0.34
16000,00	1.66	0.65
20000,00	0.48	0.32

(Page 8) Table 2: insertion loss of the secondary windscreen EWS-16-22 with optional weatherproof cover (mean and standard deviation of 12 individual measurements)

## 10.74 Position of the test site

Source: Google Earth



## 10.75 Photos



**Photo 1: Photo from microphone and board toward the turbine**



**Photo 2: Photo from the wind met mast toward the turbine**



## **ABOUT DNV GL**

Driven by our purpose of safeguarding life, property and the environment, DNV GL enables organizations to advance the safety and sustainability of their business. We provide classification and technical assurance along with software and independent expert advisory services to the maritime, oil and gas, and energy industries. We also provide certification services to customers across a wide range of industries. Operating in more than 100 countries, our professionals are dedicated to helping our customers make the world safer, smarter and greener